

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-35890
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Porfidio State
8. Well No. 1
9. Pool name or Wildcat <u>D.K.</u> <u>East Warren Drinkard</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator Xeric Oil & Gas Corporation
3. Address of Operator P. O. Box 352 Midland, TX 79702
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>17</u> Township <u>20S</u> Range <u>39E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3,531', KB 3,543'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: Add Drinkard Perforations ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/3/02 Production drops to 7 BO; 17 MCF, 24 BW.
10/4/02 Install BOP. RU WL & set CIBP @ 7037. Perforate Upper Drinkard w/2 SPF 7014-7018, 7020-7034, total 40 holes. Set Pkr @ 6960' & acidize perms w/3000 gal 15% NEFE + 75 ball sealers. Swab well.
10/5/02 Release Pkr & pull tbg. RIH w/4 3/4" bit & drill CIBP @ 7036'. Clean hole to 7280.
10/6/02 RIH W/232 jts tbg, flange up tbg w/SN @ 7240. RIH w/production equipment and test Drinkard. Initial test 9 BO; 45 MCF, 160 BW.

FILED
Hobbs
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 10/17/02

Type or print name

(This space for State use)

Telephone No.

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE NOV 15 2002

Conditions of approval, if any: