

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35890
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Xeric Oil & Gas Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 352 Midland, TX 79702		7. Lease Name or Unit Agreement Name: Porfidio State
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>17</u> Township <u>20S</u> Range <u>39E</u> NMPM Lea County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3,531', KB 3,543'		9. Pool name or Wildcat DK Abo <u>Drinkard</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: TA Abo & Test Drinkard ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9/21/02 MIRU Lucky Well Service. Pull rods & pump. Install BOP. Release TAC & POH w/tbg. MIRU wireline. Set CIBP @ 7,280' to isolate Abo formation. Perf Drinkard with 2 spf from 7041'-7043', 7046'-7050', 7060'-7066', total 27 holes.

9/22/02 RIH w/ AS-10K-1X Packer & set @ 6,967'. Swab dry after 1<sup>st</sup> run. SDFWE.

9/24/02 RU BJ Services & acidize perforations w/3000 gals 15% NEFE + 75 ball sealers. Swab well.

9/25/02 Release packer. RIH w/production equipment and test Drinkard. Initial test 32 BO, 57 MCF, 179 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 9/27/02

Type or print name \_\_\_\_\_ Telephone No. \_\_\_\_\_  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE PAUL F. KAUTZ DATE NOV 15 2002  
Conditions of approval, if any: PETROLEUM ENGINEER

Approval of Temporary  
Abandonment Expires