RAI JAD COMMISSION OF NEW MEXICO OIL AND GAS DIVISION

6. RRC District

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report)		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME Porfidio State	8. Well Number 1
3. OPERATOR Xeric		9. RRC Identification Number
4. ADDRESS P.O. Box 352		(Gas completions only)
Midland, Texas 79702		10. County
5. LOCATION (Section, Block, and Survey) Section 17, T-20-S, R-39-E		
R	ECORD OF INCLINATION	
	1+12 Angle of 14 Dignlagement and	

11. Measured Depth ement pe 12. Course Length 15. Course 16. Accumulative Inclination Hundred Feet (feet) (Hundreds of feet) Displacement (feet) Displacement (feet) (Degrees) (Sine of Angle x100) 492 492 0.50 0.87 4.29 4.29 991 499 0.75 1.31 6.53 10.83 1493 502 0.75 1.31 6.57 17.40 2091 598 1.25 2.18 13.05 30.44 2592 501 2.50 4.36 21.86 52.30 2750 158 2.50 6.89 4.36 59.20 2908 158 1.75 3.05 4.83 64.02 3400 492 1.25 2.18 10.73 74.76 3901 501 1.25 2.18 10.93 85.69 4313 412 2.00 3.49 14.38 100.07 4596 283 1.25 2.18 6.17 106.24 5092 496 0.75 1.31 6.49 112.74 5592 500 0.75 1.31 6.54 119.28 6400 808 0.75 1.31 10.58 129.86 6900 500 0.50 0.87 4.36 134.22 If additional space is needed, use the reverse side of this form. 🗵 yes D no 17. Is any information shown on the reverse side of this form? 18. Accumulative total displacement of well bore at total depth of feet = feet. *19. Inclination measurements were made in - D Tubing Casing Open hole Drill Pipe 20. Distance from surface location of well to the nearest lease line...... feet. 21. Minimum distance to lease line as prescribed by field rules feet. 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? 151677 (If the answer to the above question is "yes," attach written explanation of the circumstances.) INCLINATION DATA CERTIFICATION **OPERATOR CERTIFICATION** I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification contact all data relations are true and information and the second secon I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I authorized to make this certification, that I have personal knowledge of the inclination data am and facts placed on both sides of this form and that such data and facts are true, correct, and to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the iterwinembers on this form. complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

) Ø DOD Ω \mathbf{m} Signature of Authorized Representative Signature of Authorized Representative 2 18086280 Lisa Wilkes-Richardson, Asst. Secretary Name of Person and Title (type or print) Name of Person and Title (type or print) **Star Drilling Corporation** Name of Company Operator Telephone: (915) 684-5337 Telephone: Area Code Area Code

Title:

Railroad Commission Use Only:

Approved By: ____

* Designates items certified by company that conducted the inclination surveys.

Date:

 Measured Depth (feet) 	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
400	500	0.75	1.31	6.54	140.77
700	300	1.50	2.62	7.85	148.62
					140.02
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RECORD OF INCLINATION (Continued from reverse side)

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.