

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-35890
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Porfidio State
8. Well No. 1
9. Pool name or Wildcat DK-Abo/Blaine Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator Xeric Oil & Gas Corporation
3. Address of Operator P. O. Box 352 Midland, TX 79702	4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 17 Township 20S Range 39E NMPM Lea County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3,531', KB 3,543'	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	OTHER: ☐
OTHER: ☐			

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/13/02 Spud well @ 2:30 AM CST with Star Drilling Rig #2.

6/14/02 TD 12 1/4" surface hole @ 1614'. RIH w/37 Jts. 8 5/8" 23# J-55 ST&C Csg. to a setting depth of 1613'. Cement w/500 Sx Class "C" + 4% gel, + 2% CaCl2, tail w/200 Sx Class "C" + 2% CaCl2. Circulate 194 Sx cement to pit. WOC 8 HRS. Nipple up BOP. Install H2S equipment as per NMOCD orders.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 6/20/02
Type or print name
(This space for State use) Telephone No.

APPROVED BY _____ TITLE STATE ENGINEER DATE JUN 25 2002
Conditions of approval, if any: _____
PETROLEUM ENGINEER