

Submit to Appropriate District Office

State Lease-6 copies

Pee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-025-~~35268~~ 35902

5. Indicate Type of Lease
☒ STATE ☐ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

144

9. Pool name or Wildcat

Eunice N., Blinebry-Tubb-Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well

☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224

918-491-4957

4. Well Location

Unit Letter B : 330 Feet From The North Line and 1600 Feet From The East Line
Section 2 Township 21S Range 37E NMPM Lea County

10. Date Spudded 6/28/02 11. Date T.D. Reached 7/11/02 12. Date Compl. (Ready to Prod.) 7/23/02 13. Elevations (DF & RKB, RT, GR, etc.) 3520' GR 14. Elev. Casinghead

15. Total Depth 6925 16. Plug Back T.D. 6880 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Tubb, Blinebry

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DL/MG, SD/DSN/SG

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1352	12-1/4	500 sx / Circulated 28 sx	
5-1/2	17#	6925	7-7/8	1400 sx / Circulated 92 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6732	

26. Perforation record (interval, size, and number)

Tubb - 6544-50', 6570-6602', 6618-24', 6662-71' 4" - 212 holes

Blinebry - 5874-80', 5932-42', 5972-76', 5988-92', 5999-6003', 6052-55', 6060-64', 6080-84'

4" - 156 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6544-6671	Acidize w/ 2958 gals 15% HCL
	Frac w/ 29988 gals gel & 72000# 16/30 sand
5874-6084	Acidize w/ 2499 gals 15% HCL
	Frac w/ 35007 gals gel & 80000# 16/30 sand

28. PRODUCTION

Date First Production 08/13/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing
Date of Test 08/21/02	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 79	Gas - MCF 96
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl 133
				Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Logs, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kara Coday

Printed Name

Kara Coday

Title

Sr. Engineering Technician

Date 9/9/2002

