## State of New Mexico Energy, Minerals and Natural Resources

State Lease-6 copies

Pee Lease-5 copies										
DISTRICT I 1625 N. French Dr., Hobbs,	NM 88240								Form C-105 Revised March 25, 1999	
<u>DISTRICT II</u>							WELL API NO	D.		
811 South First, Artesia, NA	M 88210		OIL CONSERVATION DIVISION				1	025 <del>-35268</del>	35902	
DISTRICT III			2040 South Pacheco				5. Indicate Ty		3372	
1000 Rio Brazos Rd., Aztec	Fe, NM 87	NM 87505			STATE	FEE				
DISTRICT IV							6. State Oil &	Gas Lease No.		
1220 South St. Francis Dr.,										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  ia. Type of Well:										
JOIL WELL GAS WELL DRY OTHER								7. Lease Name or Unit Agreement Name		
✓ New Well						Other		Northea	st Drinkard Unit	
2. Name of Operator						<del></del>	8. Well No.			
Apache Corporation								144		
3. Address of Operator								9. Pool name or Wildcat		
6120 South Yale, 4. Well Location	Suite 15	00 Tulsa, 0	Oklahoma 74136-	4224		918-491-4957	Eunice N	., Blinebry-	Tubb-Drinkard	
Unit Letter Section		: 330				1600	Feet From The East Line			
10. Date Spudded	11. Date T.D.		12 Date Compl. (Ready to F		37E	NMP! ations (DF& RKB, RT, C		County 14. Elev. Casingh	nead	
6/28/02		11/02	7/23/0	2		3520'	GR	14. Cley. Cushigh	au	
15. Total Depth	16. Plug	Back T.D.	17. If Multiple Comp	. How		18. Intervals	Rotary Tools	<b>.</b>	Cable Tools	
6925	f this completion	6880	Many Zones?			Drilled By		X	<u> </u>	
19. Producing Interval(s), of this completion - Top, Bottom, Name Tubb, Blinebry								20. Was Direction	nal Survey Made	
21. Type Electric and Other Logs Run							22. Was Well Cored			
DL/MG, SD/DSN/SG								NO NO		
23.			CACING DI	CODD M.		1 -4	1115			
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PU									A A A CONTRACT TO A CONTRACT T	
8-5/8		24#	1352						AMOUNT PULLED	
5-1/2		17#	6925 7-7/8					ulated 92 sx		
						2 100 DIC / OIL	Million > L	5A		
	ļ									
SIZE	LINER RECORD  TOP BOTTOM SACKS CEME		ECORD SACKS CEMENT	SCREEN	SIZE		TUBING RECORD  DEPTH SET PACKER SET			
						2-7/8	<del> </del>	732	TACKERSET	
		i -		<u> </u>	1	2 // 0	<del>                                     </del>	732		
26. Perforation recor	rd (interval,	size, and numb	er)	<u>-</u>	27. A	CID, SHOT, FRAC	TURE, CEN	IENT, SOUEE	EZE ETC	
DEPTH INTERVAL							AMOUNT AND KIND MATERIAL USED			
1 ubb - 6544-50', 6	3370-6602',	6618-24', 66	8-24', 6662-71' 4" - 212 holes			6544-6671		Acidize w/ 2958 gals 15% HCL		
								Frac w/ 29988 gals gel & 72000# 16/30 sand		
Dinahan 5974 901	£022 421 50	77 771 5000 0	al 5000 (00a) (05a		-	40.00				
Blinebry - 5874-80', 5932-42', 5972-76', 5988-92', 5999-6003', 6052-55', 5874-6084							Acidize w/ 2499 gals 15% HCL			
6060-64', 6080-84' 4" - 156 holes							Frac w/ 35007 gals gel & 80000# 16/30 sand			
150 Hotes									<u> </u>	
							E . LD			
28. PRODUCTION								100	1/6-45	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Stat	US (Prod. of Mal-in)	
08/13/02 Pumping - 1.5" Rod Insert								11.	Producing	
Date of Test 08/21/02	Hours Tes 24	ted			Oil - Bbl.	Gas - MCF	Water - B	bl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pres	sure Calculated		Period Gas - N	79 1CF	96 Water · Bbl	133		1218	
		How Rate	Jan Boll	1		water - Bot	·		il Gravity - APT - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									st Witnessed By	
30. List Attachments								Apache Corporation		
Logs, C-104									V2	
31. I hereby certify that the i	information show	vn on both sides of t	his form is true and complete to	Printed	wledge and	-		Engi-	T11	

## **INSTRUCTIONS**

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn, "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" 2797 T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers 3060 T. Devonian T. Menefee T. Madison T. Queen 3621 T. Silurian T. Point Lookout T. Elbert 3957 T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres 4216 T. Simpson T. Gallup T. Ignacio Otzte 5450 T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. T. Blinebry 5855 T. Gr. Wash T. Morrison Τ. 6418 T. Tubb T. Delaware Sand T. Todilto Τ. 6748 T. Bone Springs T. Drinkard T. Entrada 1500 T. Wingate T. Abo T. Rustler T. T. Wolfcamp T. Chinle T. T. Penn T. T. Permain T. T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from No. 3, from No. 2, from No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet No. 2, from No. 3, from \_\_\_\_\_ LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology From Τo Thickness in Feet Lithology