

Submit 3 Copies to Appropriate District
Office

State of New Mexico
Energy, Minerals and Natural Resources

FORM C-103
Revised March 25, 1999

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-025-35904

5. Indicate Type of Lease

☐ STATE

☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

N.E.D.U.

8. Well No.

240

9. Pool name or Wildcat

Eunice Blinbry-Tubb-Drinkard, North 22900

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

☒ OIL WELL

☐ GAS WELL

☐ OTHER

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 South Yale, Suite 1500 Tulsa, OK 74136

4. Well Location

Unit Letter M : 3450 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 3 Township 21S Range 37E NMPM County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR 3433'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

☐ Perform Remedial Work

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Change Plans

☐ Pull or Alter Casing

☐ Other

SUBSEQUENT REPORT OF:

☐ Remedial Work

☐ Altering Casing

☐ Commence Drilling Operations

☐ Plug and Abandonment

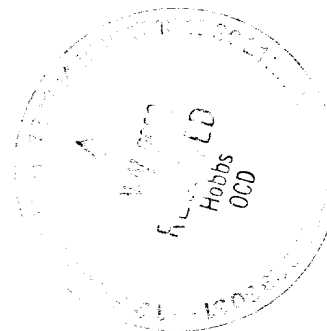
☐ Casing Test and Cement Job

☒ Other

Mechanical Integrity Test

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

M.I.T. chart attached.



WFX-784

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kara Coday

TITLE

Engineering Tech.

DATE

11/8/2002

TYPE OR PRINT NAME

Kara Coday

TELEPHONE NO.

918/491-4957

(This space for State Use)

APPROVED BY

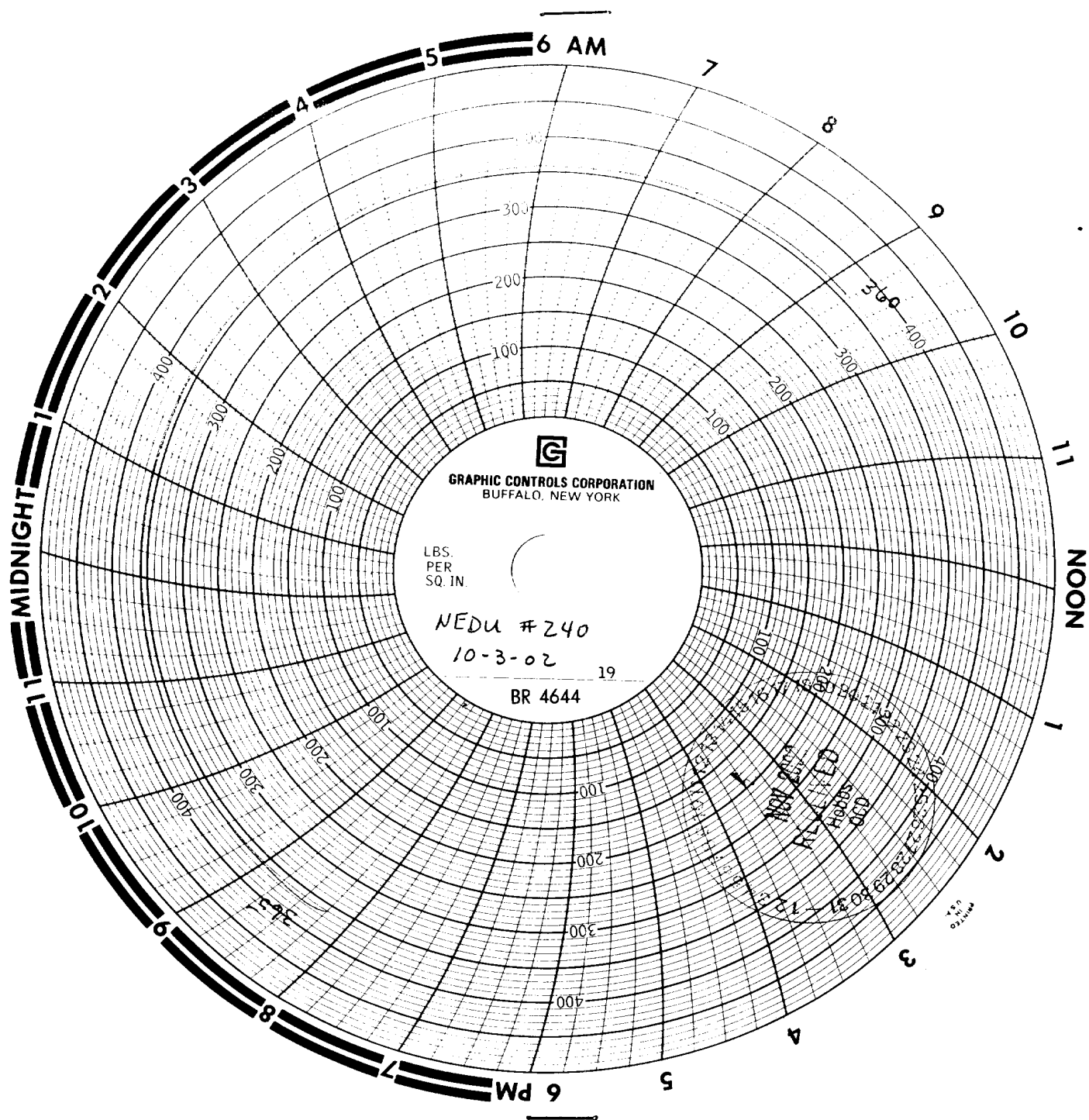
TITLE

DATE

NOV 14 2002

CONDITIONS OF APPROVAL, IF ANY:

J
P
S



Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

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1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-105
Revised March 25, 1999OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-35904

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

240

9. Pool name or Wildcat

Eunice N., Blinebry-Tubb-Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☐ OIL WELL☐ GAS WELL☐ DRY☒ OTHER

Pending Injection Permit

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224

918-491-4957

4. Well Location

Unit Letter M : 3450 Feet From The South Line and 660 Feet From The West Line
Section 3 Township 21S Range 37E NMPM Lea County

10. Date Spudded

7/26/02

11. Date T.D. Reached

8/7/02

12. Date Compl. (Ready to Prod.)

Shut In

13. Elevations (D.F. & RKB, RT, GR, etc.)

3433

GR

14. Elev. Casinghead

15. Total Depth

6850'

16. Plug Back T.D.

6803'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DL/MSF, SD/DSN/SG, ACB/GR/CCL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1268	12-1/4	550 sx / Circulated 41 sx	
5-1/2	17#	6850	7-7/8	1500 sx / Circulated 30 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8		5583'

26. Perforation record (interval, size, and number)

Drinkard - 6601-06, 6613-18, 6624-30, 6634-45, 6650-57, 6665-78,
6682-91, 6720-34 4" - 212 holesBlinebry - 5644-67, 5718-43, 5800-16, 5826-35
4" - 292 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6601-6734

Acidized w/ 3989 gals HCL

5644-5835

Acidized w/ 3935 gals HCL

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Date of Test

Hours Tested

Choke Size

Prod'n For

Oil - Bbl.

Gas - MCF

Water - Bbl.

Well Status (Prod. or Shut-in)

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Test Witnessed By

Apache Corporation

30. List Attachments

Logs

Pending Application to Inject

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kara Coday

Printed

Name

Kara Coday

Title

Sr. Engineering Technician

Date 9/17/2002

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	2560
T. 7 Rivers	2781
T. Queen	3381
T. Grayburg	
T. San Andres	3961
T. Glorieta	5181
T. Paddock	
T. Blinebry	5582
T. Tubb	6140
T. Drinkard	6496
T. Abo	6754
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon	_____
T. Strawn	_____
T. Atoka	_____
T. Miss	_____
T. Devonian	_____
T. Silurian	_____
T. Montoya	_____
T. Simpson	_____
T. McKee	_____
T. Ellenburger	_____
T. Gr. Wash	_____
T. Delaware Sand	_____
T. Bone Springs	_____
T. Rustler	1258
T. _____	_____
T. _____	_____
T. _____	_____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology