District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals and Natural Resource.

Form C-104 Revised June 1, 2000

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

1220 South St. Fra	ancis Dr.,	Santa Fe, NM 8750	505 REQUEST FOR A	ALLOW/	ABLE AND AUT	HORIZA'	TION TO TRAN	SPORT	_		
Operator Name and Add		A.	MAQUEUT	ALLO	IDDL 111.D	1010		OGRID Nu			
APACHE (- ^ ^				3	- for	000873		
		LE, SUITE 150 OMA 74136-42							Filing Code / : W/ 06/06	Effective Date	
API Number		JIVIA /4150 12	.44	3 Pc	ool Name				Pool Code	0,02	
30-025-359	905		Penrose		: Grayburg (50	<i>i</i> 350)				50350	<u>) </u>
Property Code	•				perty Name		_		Well Number		
<u>29727</u> II.		I rface Location		<u> </u>	auron					4	
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	ath line F	Feet from the	e Ez	ast/West line	County
Α	10	218	37E		550	1	North	740		East	Lea
	" Bo	ottom Hole Loca	ation								
JI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sout	th line F	Feet from the	Ea.	ast/West line	County
Lse Code	13 Pro	oducing Method Code	14 Gas Connection D	In C	C-129 Permit Number		¹⁶ C-129 Effective Da			C-129 Expiration	<u> </u>
P Lse Code	1.00	D D	6/6/02	Jate	-129 Pennit (variable)		C-129 Engenee E.	ate		С-149 Ехрина	on Date
III. Oil and Gas	is Transi	norters	0/0/02								
18 Transporter	T	19 Transı	sporter Name		²⁰ POD	²¹ O/G	T		OD ULSTR L		
OGRID	 		1 Address			 	1 - 10 "	_	and Description	<u> </u>	
034019	_	s Petroleum Co			283226	7 0	A, Sec. 10, T	î-21S, 1	ત-37E		
	7	aza Office Buil	_			EXTY.	A				
ا العال الأسواب الأراد	en en	sville, OK 7400			Maria and in the control of Maria and Roberts of						
020809		chardson Gasol			2832265	8 G	A, Sec. 10, T	Γ-21S, F	Ā-37E		
1. 1. 1. 1. 1. 1. 1. 1.	Y	ain Street, Suite					A				
	Fort W	Vorth, Texas 76	5102-3131				4				
	A						and the second				
100	A					4.5					
	1				Silitan and		1				
							A				
	A						Å				
IV. Produced V	Water				Section Report to a section of	Can Plantan	<u> </u>				
POD	N att.		24 POD ULSTR L	ocation and	Description						
283226			A, Sec. 10,		•						
V. Well Comp											
25 Spud Date		Ready Date	4200'	_	** PBTD // 153'		Perforations			³⁰ DHC, M€	5
05/19/02 31 Hole Size		06/06/02	4200' & Tubing Size		4153' 33 Depth Set	101	rayburg 3882-4	40021	34 Sacks Cem	ant	
	1/2"		5/8"	+	400'		250 sx circul	toted to			
	7/8"		1/2"	+	4200'		850 sx circul				
	770		7/8"	†	4039'		020 34 24	<u>alcu</u>	Sura		<u> </u>
			77.0								
VI. Well Test I											
35 Date New Oil		³⁶ Gas Delivery Date	Test Date		38 Test Length		³⁹ Tbg. Pressure			TI Csg. Pressi	ure
6/6/02		6/6/02	6/23/02		24 ** Gas		# .OE	+		46 Test Metho	· · · · · · · · · · · · · · · · · · ·
Choke Size		12 Oil	Water				*S AOF				
		31	201		47		CONCERNA			Pumpin	<u>.g</u>
		f the Oil Conservation Divi sove is true and complete t	vision have been complied to the best of my				CONSERVA)N	
with and that the information with and the second control of the s	Hon garen	ove is true and romp.	to the test of my			U	PIGINAL SI	CINED	BY		
Signature:	C	t		Apr	and bur		PAULF K	CALITY	,		
Nan	<u>a (</u>	<u>dan</u>			proved by:	PE	TROLEUM E	ENCIN			
Printed Name:		4		Title	3:						
Kara Coday	<u>y</u>			Apr	Approval Date: PETROLEUM ENGINEER						
Sr. Enginee	ering Te	·ch		1	JUL. 8 2002						
Date		Phone:									****
6/24/2002			-491-4957	i							
If this is a change o	of operator fill	I in the OGRID number a	and name of the previous or	perator							
	Previous O	perator Signature:		Prin	nted Name		т	Tit e			Date
	4.0	orano, or									