

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-025-35905

5. Indicate Type of Lease
☐ STATE ☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Dauron

8. Well No.

4

9. Pool name or Wildcat

Penrose Skelly; Grayburg (50350)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well

☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 S. Yale, Suite 1500 Tulsa, Oklahoma 74136-4224

918-491-4957

4. Well Location

Unit Letter A : 550 Feet From The North Line and 740 Feet From The East Line
Section 10 Township 21S Range 37E NMPM Lea County

10. Date Spudded

05/19/02

11. Date T.D. Reached

05/26/02

12. Date Compl. (Ready to Prod.)

06/06/02

13. Elevations (DF& RKB, RT, GR, etc.)

3442'

GR

14. Elev. Casinghead

15. Total Depth

4200'

16. Plug Back T.D.

4153'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg 3882-4002'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DL/MSFL, SD/DSN/SGR, GR/CCL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	400'	12 1/4"	250 sx circulated to surface	
5 1/2"	17#	4200'	7 7/8"	850 sx circulated to surface	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	4039'	

26. Perforation record (interval, size, and number)

Grayburg - 3882-89, 3917-22, 3926-36, 3957-69, 3980-4002

4" - 112 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3882-4002	Acidized w/ 3,500 gals 15% HCL
	Frac w/ 26,000 gals gel & 50,000# 16/30 sand

28. PRODUCTION

Date First Production 6/6/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/23/02	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 31	Gas - MCF 47	Water - Bbl. 201	Gas - Oil Ratio 1516
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kara Coday

Printed
Name

Kara Coday

Title

Sr. Engineering Tech.

Date 6/24/02

