Form 3160-5 (August 1999)

New Mexico Oil Conservation Division, Dis 7 of I UNITED STATES N. French Daily **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

6. If Indian, Allotee or Tribe Name

5. Lease Serial No. NM-2512

1. Type of Well Oil Well Gas Well	Northeast Drinkard Unit						
2. Name of Operator	8. Well Name and No.						
Apache Corporation	9. API Well No.						
3a. Address	3b. Phone No. (inc	clude area code)	30-025-35944				
6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224 918-491-			1-4957	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M.,	or Survey Description			Eunice N.; Blinebry-Tubb-Drinkard			
330' FNL, 1330' FWL, Lot	11. County or Parish, State						
Sec. 3, T21S, R37E, NMPN	Lea County, New Mexico						
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION			TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plugback	Production (Start/I Reclamation Recomplete Temporarily Aband Water Disposal	☐ Well Integrity ☐ Other Spud &			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/08/02 MIRU Capstar #8. Spud well @ 7:00 a.m.

Drilled 12-1/4" hole to 1259'. Ran 28 jts 8-5/8" 24# J55 ST&C casing set @ 1259'. Cement lead 08/09/02 w/ 450 sx Class C, tail w/ 150 sx Class C. Circ. 114 sx to surface.

Drilled 7-7/8" hole to 6990'. Ran 161 jts 5-1/2" 17# J55 LT&C casing set @ 6990'. Cement lead 08/21/02 w/ 1000 sx 50/50 POZ, tail w/ 450 sx POZ H. Circ 119 sx to surface. FC @ 6943'. Release rig @ 6:30 a.m.

ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS 7 2002 OCT DAVID R. GLASS PETROLEUM ENGINEER

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14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	1		
Kara Coday	Title	Sr. Engineering Technician	
Signature Lana Coday	Date	9/17/2002	
THIS SPACE FOR	R FEDERAL OR STA	TE OFFICE USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or			
certify that the applicant holds legal or equitable title to those rights in the subject lease	Office		
which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a	nv person knowingly and wi	If ally to make to any department or agency of the United States	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Apache Corporation 2000 Post Oak, Suite 100 Houston, TX. 77056

NEDU #143 Lea County, New Mexico

403	4.03	1/4	0.44	1.76	1.76
801	3.98	1	1.75	6.97	8.73
1176	3.75	1/4	0.44	1.64	10.37
1661	4.85	1/2	0.88	4.24	14.61
2067	4.06	1	1.75	7.11	21.72
2439	3.72	1	1.75	6.51	28.23
2844	4.05	3/4	1.31	5.32	33.54
3247	4.03	1	1.75	7.05	40.60
3550	3.03	3/4	1.31	3.98	
4053	5.03	3/4	1.31	6.60	44.57
4428	3.75	3/4	1.31	4.92	51.17
4838	4.10	3/4	1.31	5.38	56.10
5244	4.06	3/4	1.31	5.33	61.48
5747	5.03	3/4	1.31		66.81
6245	4.98	1/2	0.88	6.60	73.41
6776	5.31	1 1/4		4.36	77.77
6990	2.14	1 1/4	2.19	11.62	89.38
0,7,0	2.17	1	1.75	3.75	93.13

Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 27th day of day of . 2002 by Michael Roghair - General Manager, CapStar Drilling, Inc.



Notary Public Duggens