District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

2

C

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

や

	APP	LICATIO	N FOR PERM	<u>/IT TO</u>	DRILL	, RE-EN	<u>FER, DEE</u>	CPEN, P	LUGBACK, O	R ADD A	<u>zon</u>	E	
Operator Name and Address									<sup>2</sup> OGRID Number 14245				
Matador Operating Company 8340 Meadow Road #150										<sup>3</sup> API Number			
Dallas, TX 75231								30-02-5-35946					
<sup>3</sup> Property Code <sup>5</sup> Property 2 9 8 9 5 Bilbrey 32 S						operty Nam				<sup>6</sup> Well No. 2			
4	872				-				I				
<sup>7</sup> Surface Location										County			
UL or lot no.	Section			Lot Idn		Feet from the			1980	West		Lea	
K_M	32 21S 32E 8				1330						101 BEERS		
Proposed Bottom Hole Education in Difference i Tom Surface											<u> </u>	1	
UL or lot no. Section		Township	Range	Range Lot le		Feet from the	e North/S	outh line	Feet from the	East/West	line	County ()	
	>	Proposed Pool 1			<sup>10</sup> Proposed Pool 2 Re- unt bs								
	· ·	Bilb	rey; Morrow (Gas	)					· · · · · · · · · · · · · · · · · · ·				
<sup>11</sup> Work Type Code <sup>12</sup> Well Type Code <sup>13</sup> Cable								1	<sup>4</sup> Lease Type Code	····	<sup>15</sup> Groun	nd Level Elevation	
	N		Gas		Rota		,		S	S		3710	
<sup>16</sup> Multiple			<sup>17</sup> Proposed Depth 14900		<sup>18</sup> Formatio Morrov				<sup>19</sup> Contractor Patterson		<sup>20</sup> Spud Date July 15, 2002		
	<u>No</u>		21	Propo	sed Cas			Progra					
21 Proposed Casing Hole Size Casing Size Casing weight/foot						Setting Depth			Sacks of Cement		Estimated TOC		
Hole Size			Casing Size		48#		750'		600 sx		Circ to surface		
<u>17-1/2"</u>		9-5/8"		36# & 40#			4650'		1250 sx		Circ to surface		
<u>12-1/4"</u>			7"		26#		12600'		400 sx		9500'		
<u>8-3/4"</u> 6-1/8"		4-1/2"		13.5#			14900'		200 sx		12300' (TOL)		
0-1/0		<del>-</del>											
				is to DEF	EPEN or PI		give the da	ta on the r	present productive z	one and pro	posed n	new productive zone.	
			ogram, if any. Us				., 8			·			
Describe the	blowout p	$\sim + 750^{\circ}$	Dun/coment 1	2_2/8" c	urface ca	sing NI	13-5/8"	500 nsi	annular. Drill 12	2-1/4" ho	le to $\pm$	4650'. Run and	
Drill 1/-1/		$0 \pm 750$ .		2M BO	PF and te	est to 3000	) nsi Dril	8-3/4"	hole to + 12600'	. Run an	d ceme	ent 7" production	
cement 9-1	$5/8^{\circ}$ inter		Sing. NO $11$		n 12 and 16	lar to 5000	) psi) Dri	11 6-1/8"	hole to PTD of	$\pm 14.90$	0'. Eva	aluate to run	
			E and test to	10,000 μ	JSI (aimui		Dorm	H Evni	ires 1 Year F	Erom A	norov	val	
4-1/2" production liner. Permit Expires 1 Year From Approval Date Unless Drilling Underway													
<sup>23</sup> I hereby certify that the information given above is true and complete to the							OIL CONSERVATION DIVISION						
best of my knowledge and belief.							American States D DY						
Signature: Him Unam							Approved by						
Printed name: Jim Kramer							itle:	FE.	<u>No. HIM THG</u>	INEFR-			
Title: Sr. Drilling Engineer							pproval Dat	<u></u>		xpiration I	Date:		
	7/1/0Z		Phone:			c	Conditions of	Approval:	1 <u>1</u> 2002				
	11/02	-	214-987-7	128		A	attached						
L												n	