N.M. C	Cor	is. Divis	sion
1625 N	. Frer	ich Dr.	FORM APPROVED
Hobbs	NM	88240 [®]	udget Bureau No. 1004-01

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Form 3160-5 (August 1999)	·	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAI	INTER		1625 N. Fre Hobbs, NM	88240 Budge	FORM APPROVED et Bureau No. 1004-0135 ures: November 30, 2000	
						5. Lease Serial No	•	
	SUND	RY NOTICES AND REP	ORTS C	N WELLS		LC-0317	'41-A	
	Do not u	ise this form for proposals to	drill or to	re-enter an		6. If Indian, Allote	e or Tribe Name	
	abandon	ed well. Use Form 3160-3 (A	PD) for s	uch proposals.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side							7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well						Hawk A		
☑ Oil Well	Gas Well	Other				8. Well Name and	No.	
2. Name of Operator						#17		
Apache Corpor	ation					9. API Well No.	2-1	
3a. Address				3b. Phone No. (inclu	include area code) 35-025- 3595		95	
	le, Suite 1500, Tu			918/491	-4900	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M.,	or Survey Description		0		Penrose Skelly	Grayburg	
			(_		11. County or Parish, State		
990' FNL		Lot C, Sec 8-T21S-R37				Lea. NM		
12.		ROPRIATE BOX(s) TO I	NDICA:	TE NATURE OF		OR OTHER DA	ATA	
TYPE OF	BUBMISSION				TYPE OF ACTION			
☐ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice		Alter Casing Fra		epen cture Treat w Construction g and Abandon	Production (Start, Reclamation Recomplete Temporarily Abar		☐ Water Shut-Off ☐ Well Integrity ☐ Other Change cement	
		Convert to Injection		gback	☐ Water Disposal		slurry.	
If the proposal i Attach the Bond following compl testing has bee	s to deepen directional d under which the work etion of the involved on completed. Final Ab t the site is ready for fir Propose to drill Lead 400 sx cla	12-1/4" hole to 1350' an ss C + additives. 12.8 p	ve subsur e Bond No its in a mu id only afte d set 8- pg, 2.0	face locations and roo. on file with BLM/Eltiple completion or er all requirements, 5/8" 24# K-55. 66 cf/sack, 24 h	neasured and true vertical BIA. Required subsequent recompletion in a new inte including reclamation, hav Cement to surface ar comp strength = 7	depths of all pertin reports shall be file rval, a Form 3160- e been completed, as follows: '50, 72 hr = 99	nent markers and zones. ed within 30 days 4 shall be filed once and the operator has	
	Propose to drill Lead 635 sx 50	ss C + additives, 14.8 pp 7-7/8" hole to 4450' and :50 Poz class C + additives ss C + additives, 14.8 pp	set 5-1.	/2" 15.5# J-55 .8 ppg, 2.44 cf	to TD. Cement to so /sack, 24 hr comp s	urface as follow trength = 300	ws: psi, 72 hr = 600 psi	

			'
14. I hereby certify that	the foregoing is true and correct		v. T
Name (Printed/Type	d)		A ₂
N	fark A. Carr	Title	Drilling Engineer
Signature	Man for	Date	7/11/2002
		R FEDERAL OR STAT	TE OFFICE USE
Approved by (C	PRIG. SGD.) DAVID R. GLASS y, are at JUL Ap 20:20 of 2002 ice does not warrant or	Title	Date
certify that the applicant hold	y, are attacked Aparovae of the val ice does not warrant or is legal or equitable title to those rights in the subject lease leant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1			fully to make to any department or agency of the United States
	Control of the Contro		

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cernent or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1349 C St., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Desk Officer, (1004-0135), Office of Information and Regulatory Affairs, Washington, D.C. 20503.

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