# UNITED STATES

N.M. Oil Cons. Division 1625 N. Flench DFORMAPPROVED

101111 2100 2	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  Hobbs,				Hobbs, Ni		32 <sup>Budget I</sup>	Bureau No. 1004-0135 : November 30, 2000	
(rugust 1777)	BUREAU OF LAIND MAINA	OLIV	III I			5. Lease	Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS							LC-031741-A		
Do not use this form for proposals to drill or to re-enter an							6. If Indian, Allotee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.							,		
<del></del>	TRIPLICATE - Other in			0 5	side	7. If Uni	t or CA/Agn	eement, Name and/or No.	
	TRITEICATE - Other th	sii ac	tions on reverse			Hawk	_		
1. Type of Well Gas Well Other							8. Well Name and No.		
2. Name of Operator						#18			
Apache Corporation						9. <b>API V</b>	Vell No.	2 - 3	
3a. Address			3b. Phone No. (inclu	de	area code)	35-025- <b>3.5952</b>			
6120 South Yale, Suite 1500, Tulsa, OK 74136 91				8/491-4900			l and Pool, o	r Exploratory Area	
4. Location of Well (Footage, Sec., T., R, M,	or Survey Description					Penrose Skelly Grayburg			
		D	)			11. County or Parish, State			
990' FNL & 660' FWL , Lo	ot D, Sec 8-T21S-R37E,	$-\nu$				Lea. l	<u>VM</u>		
12 CHECK APP	ROPRIATE BOX(s) TO INI	DICA	TE NATURE OF	N	OTICE, REPORT, C	R OTI	IER DAT	'A	
TYPE OF SUBMISSION		_	_		TYPE OF ACTION				
☐ Notice of Intent ☐ Subsequent Report	Alter Casing F		epen Cature Treat Cay Construction		Production (Start/F Reclamation Recomplete			] Water Shut-Off ] Well Integrity ] Other	
Final Abandonment Notice	Casing Repair Change Plans		g and Abandon	ļ	Temporarily Abanc	on	1.	Change cement	
	Convert to Injection		gback		Water Disposal	0.1		slurry.	
Lead 400 sx class C Tail 150 sx class C + Propose to drill 7-7/8 Lead 635 sx 50:50 P	ly or recomplete horizontally, give will be performed or provide the B perations. If the operation results i andonment Notices shall be filed o	subsuitiond None a multiple after 15/8" 106 cf/s 1/2" 1 8 pp	rface locations and no. on file with BLM/B litiple completion or rerall requirements, in 24# K-55. Cen /sack, 24 hr con sack, 24 hr con 5.5# J-55 to TE og, 2.44 cf/sack	neandarectines	asured and true vertical d . Required subsequent r completion in a new inter- luding reclamation, have ent to surface as foli- p strength = 750, 7 strength = 1800 ps  Cement to surface 24 hr comp strengt	epths of eports stal, a For been concern conce	all pertiner nall be filed m 3160-4 s mpleted, ar 990 or = 3000 lows:	it markers and zones. within 30 days shall be filed once id the operator has	
								<i>α δ</i>	

14. I hereby certify that the foregoing is true and correct			•
Name (Printed/Typed)			
Mark A. Carr	Title	Drilling Engineer	
Signature Art Dhank Car	Date	7/11/2002	
ANID S THIS SOCE FOR	FEDERAL OR STA	TE OFFICE USE	
ORIG. SGD.) DAVID	Title		Date
Approved by  Conditions of approval, if any, at the ched Approved visits notice does not warrant or			
certify that the applicant holds legal or equitable title to those rights in the subject lease	Office		
which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 100; and Title 43 U.S.C. Section 1212, make it a crime for an	ny person knowingly and wi	lifully to make to any department or agency	of the United States

any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

## SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

#### BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Desk Officer, (1004-0135), Office of Information and Regulatory Affairs, Washington, D.C. 20503.

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