

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Enc , Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.
30-025-35967
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Leonard State
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	8. Well No. 2
2. Name of Operator Joe Melton Drilling Co., Inc.	9. Pool name or Wildcat Eumont Yates 7 Rvrs. Queen oil
3. Address of Operator P.O. Box 4203 Midland, Texas 79704	

4. Well Location Unit Letter C : 659 Feet From The North Line and 1974 Feet From The West Line Section 24 Township 21S Range 36E NMPM Lea County	10. Date Spudded 10/15/02	11. Date T.D. Reached 10/21/02	12. Date Compl. (Ready to Prod.) 11/1/02	13. Elevations (DF& RKB, RT, GR, etc.) 3531	14. Elev. Casinghead
15. Total Depth 3830	16. Plug Back T.D. 3785	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-3830	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3498-3771				20. Was Directional Survey Made yes	
21. Type Electric and Other Logs Run Dual Laterolog Micro-Guard, Spectral Density Dual Spaced Neutron				22. Was Well Cored no	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	389	12-1/4"	250 sx	
5-1/2"	15.5#	3830	7-7/8"	745 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3777	
26. Perforation record (interval, size, and number) 3498, 3507, 3517, 3597, 3606, 3629, 3636, 3652, 3666 3674, 3701, 3716, 3729, 3735, 3751, 3771				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3498-3771			AMOUNT AND KIND MATERIAL USED 2000 gal. 15% HCl acid CO2 Foam Frac, 959 sx. sand 140 tons CO2, 464 BW

28. PRODUCTION							
Date First Production 11/1/02		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) producing		
Date of Test 11/10/02	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 21	Gas - MCF 241	Water - Bbl. 9	Gas - Oil Ratio 11476
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 21	Gas - MCF 241	Water - Bbl. 9	Oil Gravity - API - (Corr.) 35	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By field personnel	

30. List Attachments directional survey, logs			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature Karen Allen	Printed Name Karen Allen	Title Secretary	Date 11/18/02

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2800	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3003	T. Devonian	T. Menefee	T. Madison
T. Queen 3497	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3774	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.....

No. 2, from ..... to ..... feet.....

No. 3, from ..... to ..... feet.....

LITHOLOGY RECORD				LITHOLOGY RECORD			
From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology