

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36020
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name STATE "S"	
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐					
2. Name of Operator CHEVRON USA INC				8. Well No. 10	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705				9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	
4. Well Location Unit Letter B : 330' Feet From The NORTH Line and 1930' Feet From The EAST Line Section 15 Township 21-S Range 37-E NMPM LEA COUNTY					
10. Date Spudded 12/19/2002		11. Date T.D. Reached 12/26/2002		12. Date Compl. (Ready to Prod.) 1/6/2003	
13. Elevations (DF & RKB, RT, GR, etc.) 3450' GL		14. Elev. Csghead			
15. Total Depth 4010'		16. Plug Back T.D. 3990'		17. If Mult. Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3848-3953' GRAYBURG				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run PEX-HRLA-MCFL-BHC SONIC-NGT-CNT-GR, TDD-HRLS-MCFL				22. Was Well Cored YES	
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		24#		407'	
5 1/2"		15.5#		4010'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		3741'			
26. Perforation record (interval, size, and number) 3848-53, 3858-60, 3867-71, 3881-84, 3890-94, 3898-3900, 3905-09, 3916-20, 3924-26, 3940-43, 3943-53 (37' & 148 HOLES)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3848-3953'		ACID STIM W/3000 GALS 15% HCL			
		FRAC W/68,000 GALS YF135, 127,000#			
		16/30 SAND, & 33,000# 16/30 RESIN			
28. PRODUCTION					
Date First Production 1/16/2003		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (ROD PUMP)			Well Status (Prod. or Shut-in) PROD
Date of Test 1-27-03		Hours tested 24 HRS		Choke Size	
Prod'n For Test Period		Oil - Bbl. 51		Gas - MCF 106	
Water - Bbl. 114		Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API -(Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30. List Attachments NOTARIZED DEVIATIONS					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE <i>Denise Leake</i>		TITLE Regulatory Specialist		DATE 1/27/2003	
TYPE OR PRINT NAME Denise Leake		Telephone No. 915-687-7375			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Rustler Southeastern New Mexico			Northwestern New Mexico		
T. Anthy	1261	T. Canyon	T. Ojo Alamo		T. Penn "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland		T. Penn "C"
B. Salt		T. Atoka	T. Pictured Cliffs		T. Penn "D"
T. Yates	2574	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee		T. Madison
T. Queen	3406	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	3750	T. Montoya	T. Mancos		T. McCracken
T. San Andres	3969	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta		T. McKee	T. Base Greenhorn		T. Granite
T. Paddock		T. Ellenburger	T. Dakota		T.
T. Blinberry		T. Gr. Wash	T. Morrison		T.
T. Tubb		T. Delaware Sand	T. Todilto		T.
T. Drinkard		T. Bone Springs	T. Entrada		T.
T. Abo		T. <i>PAROSE</i> 3558	T. Wingate		T.
T. Wolfcamp		T.	T. Chinle		T.
T. Penn		T.	T. Permian		T.
T. Cisco (Bough C)		T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
	1261	1261	RED BEDS				
1261	3558	2297	ANHYDRITE, SALT, DOLOMITE				
3558	3750	192	DOLOMITE, ANHYDRITE				
3750	4010	260	DOLOMITE, ANHYDRITE				

ChevronTexaco
15 Smith Road
Midland, TX 79705

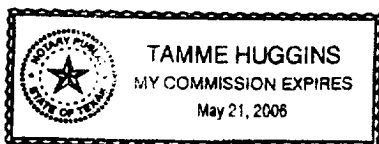
State "S" #10
Lea County, New Mexico

B-15-215-370
330N & 1930E
30-025-36020

200	2.00	1/2	0.88	1.75	1.75
387	1.87	1 3/4	3.06	5.73	7.48
636	2.49	1 1/4	2.19	5.45	12.92
884	2.48	1	1.75	4.34	17.26
1133	2.49	1	1.75	4.36	21.62
1383	2.50	1	1.75	4.38	26.00
1632	2.49	1/2	0.88	2.18	28.18
1881	2.49	2	3.50	8.72	36.89
2131	2.50	1 1/4	2.19	5.47	42.36
2378	2.47	1 1/2	2.63	6.48	48.84
2628	2.50	1 1/2	2.63	6.56	55.41
2879	2.51	2	3.50	8.79	64.19
3127	2.48	1 1/4	2.19	5.43	69.62
3380	2.53	1	1.75	4.43	74.04
3628	2.48	1	1.75	4.34	78.38
3876	2.48	1	1.75	4.34	82.72
4010	1.34	3/4	1	1.76	84.48


Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 31st day of
December, 2002 by Michael Roghair - General Manager, CapStar Drilling, Inc.




Notary Public

