

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36020
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE "S"
8. Well No.	10
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3450' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>B</u> : <u>330'</u> Feet From The <u>NORTH</u> Line and <u>1930'</u> Feet From The <u>EAST</u> Line Section <u>15</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3450' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-31-02: MIRU. TAG FC @ 3915'.
1-02-03: DO FC & CMT FR 3915 TO PBTD @ 3990'.
1-03-03: PERF GRAYBURG PERFS 3848-53, 3858-60, 3867-71, 3881-84, 3890-94, 3898-3900, 3905-09, 3916-20, 3924-26, 3940-43, 3943-53.
37' & 148 HLS. TIH W/TRTG PKR TO 3739.
1-06-03: PICKEL TBG W/500 GALS 15% HCL. ACID STIMULATE W/3000 GALS 15% HCL. PUMP 500 GALS THEN START SEALERS. FLUSH TO BTM PERF.
1-07-03: TIH TO 3990' TO KNOCK BALL SEALERS OFF. NU FRAC STAC & SET PKR @ 3732.
1-08-03: FRAC GRAYBURG W/68,000 GALS YF135, 127,000# 16/30 MESH SAND & 33,000# 16/30 MESH RESIN COATED SAND.
1-09-03: OPEN WELL UP TO FLOW. TEST ON 20/64 CHOKE. REC 36 BBLS GEL WTR @ 300 PSI.
1-10-03: PUMP 30 BBLS DN TBG. UNSET PKR. TIH W/BIT & 2 7/8" TBG. TAG SAND FILL @ 3935'. C/O FILL FR 3935-PBTD @ 3990. PUH TO 3608'.
1-13-03: TAG FOR FILL @ 3990'. NO FILL. TIH W/BP, MUD JT, PERF SUB, SN, 7 JTS 2 7/8" TBG, TAC & 111 JTS 2 7/8" TBG.
TURN WELL OVER TO PRODUCTION TO TEST.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 1/22/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 22 2003