

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36020
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE S
8. Well No.	10
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3450'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter B : 330' Feet From The NORTH Line and 1930' Feet From The EAST Line
Section 15 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3450'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	NEW WELL <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-19-02: SPUD 11" HOLE @ 1700 HRS 12-19-02. DRLG 40-106,231,407'. TD 11" HLE @ 2215 HRS 12-19-02.
12-20-02: RUN 8 5/8" CSG. CMT W/200 SX CL C W/2% CACL. PLUG DOWN @ 0215 HRS 12-20-02. CIRC 59 SX CMT. WOC.
TEST CSG TO 2000# FOR 30 MIN.DRLG 407-450,480,667,804,915,1165,1415,1663,1912,1938,2162,2410,2660,2865,2910,
2984,3159,3410,3658,3774,3908,4010.
TD 7 7/8" HLE @ 0900 HRS 12-26-02. RUN PEX-HRLA-MCFL-BHC SONIC-NGT CNT-GR FR 4013-200.
RUN TDD-HRLS-MCFL-BHC SONIC-NGT FR 4013-2400. LOGGER DEPTH 4013.
RUN HRLA-GR & BHC SONIC FR 4013-3800. CUT 4 CORES. REC 4.
12-27-02: CUT SIDE WALL CORES. CUT & RECVD 30 CORES.
RAN 88 JTS 5 1/2" 15.5# K-55 LT&C CSG. CMT CSG IN PLACE @ 4009' W/550 SX 35/65 POZ CLASS C, 6% GEL, 5% SALT, 1/4 PPS
CELLOFLAKE FOLLOWED BY 250 SX 50/50 POZ CLASS C & 2% GEL, 5% SALT, 1/4 PPS CELLOFLAKE. BUMP PLUG W/1561 PSI @ 1909 HRS.
CIRC 105 SX CMT TO SURF. FLAG JT @ 3492. FC @ 3915.
12-27-02: SET 5 1/2: CSG SLIPS. CUT OFF CSG. INSTL TBG HEAD. RELEASE RIG @ 2400 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 1/10/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

JAN 14 2003
DeSoto/Nichols 12-93 ver 1.0