

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10, 1999

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CHEVRON USA INC 15 SMITH ROAD, MIDLAND, TX 79705		² OGRID Number 4323
⁴ Property Code 30014	⁵ Property Name STATE S	³ API Number 30-025-36020 ⁶ Well No. 10

7 Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
B	15	21-S	37-E		330'	NORTH	1930'	EAST	LEA

8 Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 Penrose SKELLY PENROSE GRAYBURG SAN ANDRES					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Rotary or C.T. ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3450'
¹⁶ Multiple No	¹⁷ Proposed Depth 4150'	¹⁸ Formation GRBRG SAN ANDRES	¹⁹ Contractor	²⁰ Spud Date 11/15/2002

21 Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	400'	250 SX	CIRCULATED
7 7/8"	5 1/2"	15.5#	4150'	850 SX	CIRCULATED

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CEMENTING PROGRAM:

SURFACE CASING: 250 SACKS CLASS C W/2% CACL2 (14.8 PPG, CMT YIELD - 1.34) J-55 STC CSG

PRODUCTION CASING: 600 SACKS CLASS H 35/65 POZ W/6% GEL, 5% SALT, & 1/4# CELL, (12.4 PPG, CMT YIELD - 2.14) & 250 SACKS CLASS H 50/50 POZ W/2% GEL, 5% SALT, & 1/4# CELL (14.2 PPG, CEMENT YIELD - 1.35) K-55 LTC CSG

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Denise Leake</i>		Approved By: ORIGINAL SIGNED BY PAUL F. KAUTZ	
Printed Name: Denise Leake		Title: PETROLEUM ENGINEER	
Title: Regulatory Specialist		Approval Date: OCT 14 2002 Expiration Date:	
Date: 10/1/2002	Telephone: 915-687-7375	Conditions of Approval: Attached <input type="checkbox"/>	