

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36021
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE S
8. Well No.	11
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3444'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter A : 990' Feet From The NORTH Line and 330' Feet From The EAST Line
Section 15 Township 21-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-13-03: MIRU. TIH W/BIT & TAG FILL @ 3911'.
01-14-03: DO FC & CMT FR 3911-3992. CIRC W/2% KCL. RUN GR/CPNL/CBL FR PBTD TO 2000'.
01-15-03: PERF GRAYBURG 3853-58,3865-70,3876-80,3886-89,3894-98,3904-07,3913-15,3924-28,3932-33,3938-42,3952-54,
3957-61. 5 RUNS. TIH W/PKR & SET @ 3779. PICKEL TBG W/300 GALS 15% HCL. STIM PERF FR 3853-3961 W/500 GALS 15% HCL. BALL
ACTION OF 700 PSI TO 800 PSI INCREASE. OPEN WELL TO TANK ON 22/64 CHOKE. FLOW BACK 3 BBLs. RU SWAB.
01-16-03: SWAB PERFS 3853-3961. REL PKR. KNOCK SEALER OFF TO 3990'. PU TRT PKR & SET @ 3770'. NU FRAC STACK.
01-17-03: FRAC GRAYBURG PERFS 3853-3961 W/68,000 GALS YF135 & 127,000# 16/30 SAND.
01-18-03: OPEN WELL ON 22/64" CHOKE. REC 24 BBLs WTR @ 250 PSI.
01-19-03: FLOW WELL OVERNIGHT.
01-20-03: PMP 30 BBLs DN TBG TO KILL WELL & ND FRAC STACK. POH W/PKR. TIH & TAG FILL @ 3963'. C/O TO PBTD @ 3990'. PU BPMA,
PERF SUB, TBG & TAC. TURN WELL OVER TO PRODUCTION TO RUN ROD STRING & TEST.

FILED
Hobbs
NCD
JAN 28 2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 1/22/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

TITLE ORIGINAL SIGNED BY
GARY W. WINK DATE
OC FIELD REPRESENTATIVE II/STAFF MANAGER