

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36021
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE S
8. Well No.	11
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3444'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>A</u> : <u>990'</u> Feet From The <u>NORTH</u> Line and <u>330'</u> Feet From The <u>EAST</u> Line Section <u>15</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3444'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL - SPUD & CSG REPORT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-28-02: MIRU. SPUD 11" HLE @ 1230 HRS 12-28-02. DRLG 46-231,410. RUN 9 JTS (413') 8 5/8" 24# J-55 ST&C CSG. WASH 40' TO BTM. CIRC CSG. CMT IN PLACE @ 410' W/200 SX CL C & 2% CACL2. BUMP PLUG W/964 PSI @ 2036 HRS. CIRC 55 SX CMT TO SURF. WOC.

12-29-02 THRU 01-03-03: DRLG FR 410-667,824,918,1166,1210,1412,1660,1910,2158,2215,2408,2657,2906,3035,3157,3408,3620,3634,3653,3658,3751,3783,3867,3909,4003,4010' (TD)
RUN 5 1/2". 15.50# LT&C CSG. FC @ 3914. SHORT JT @ 3483. WASH TO BTM 1 JT. CIRC.
CMT W/600 SX 35/65 POZ C & 6% DO20, 5% D044, 0.1 PPS DO29, 0.8% D112, 0.1% D065 @ 12.4 PPG. TAIL IN W/250 SX 50/50 POZ C & 2% DO20, 5% D044, 0.1 PPS DO29, 0.5% D167, 0.1 D065. CIRC 85 SX. PLUG DOWN @ 1400 HRS 01-03-03.
RELEASE RIG 1-03-03.

RECEIVED
Hobbs
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 1/13/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
GARY M. WINE
OCC FIELD REPRESENTATIVE

DATE

JAN 15 2003
DeSoto/Nichols 12-93 ver 1.0