District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals and Natural Resources

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

Form C-104

Revised June 1, 2000

2040 South Pachec	o, Santa F	e, NM 87303	REQUEST FOR A	ALLOW	ABLE AND AUT	HORIZAT	TION TO TRA	NSPORT					
Operator Name and Address								OGRID Number					
Apache Corporation								000873					
6120 South Yale, Suite 1500									Reason for Filing Code / Effective Date				
Tulsa, Oklahoma 74136-4224 *API Number Pool Name									NW - 12/04/02				
30-025-360	130	Penrose Skelly; Grayburg						50350					
Property Code	<i>337</i>	Property Name						Well Number					
23104					Argo A				13				
П.	¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot, ldn	Feet from the	North/South		Feet from the		East/West line	County		
F	22 U Poi	ttom Hole Loca	37E		1870	<u>l</u>	North	1650 West		Lea			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South	h line	Feet from the		East/West line	County		
								<u> </u>		1			
12 Lse Code	Pro	ducing Method Code	14 Gas Connection I	Date 13 (C-129 Permit Number		C-129 Effective	Date		C-129 Expiratio	n Date		
P	<u> </u>	P	12/4/2002										
III. Oil and Ga	s Trans				2000	12: 0.10	 	22	000174	STR Location			
Transporter OGRID	¹⁹ Transporter Name and Address				²⁰ POD	²¹ O/G	and Desnptio						
037480	EOTT Energy Pipeline LP				2263710	0	E, Section 22, T-21S, R-37E						
	4	ox 4666											
	1	on, Texas 7721	0-4666					•					
020809		chardson Gasol			2264130	G	E Section	22. T-2.	1S R	-37E			
020009	4				2204130	0	E, Section 22, T-21S, R-37E						
	201 Main St., Suite 3000												
024650	Fort Worth, Texas 76102				2264130 G E, Section 22, T-21S, R-37E								
024630	024650 Dynegy Midstream Services					2264130 G E, Section 22, T-21S, R-37E							
1000 Louisiana, Suite 5800													
	Housto	on, Texas 7700	2					-					
		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·										
IV. Produced V	Vater		24										
²² POD 2263750	E	Section 22, T-2	24 POD ULSTR L 1 S D 27 F	ocation and	1 Description								
V. Well Comp	oletion I	<u>Section 22, 1-2</u> Data	13, K-3/L										
Spud Date	TOMOR .	2º Ready Date	"TD		°° PBTD		Perforation		_	³⁰ DHC, MC	2		
11/11/2002		11/17/2002	4100'		4053'			18					
31 Hole Size		32 Casing & Tubing Size			23 Depth Set	³⁴ Sacks Cement							
12-1/4		8-5/8			416	325 sx / circ. 93 sx to surface							
	7-7/8		5-1/2			4100			825 sx / circ, 124 sx to surface				
			2-7/8			3962				* *			
VI. Well Test I	Data	J		⊥			L		-				
Date New Oil		38 Gas Delivery Date	3/ Test Date		38 Test Length		²⁹ Thg. Pressu	ire		Csg. Pressi	ıre		
12/4/2002		12/4/2002	12/22/02		24 44 Gas								
41 Choke Size		⁴² Oil	²³ Water				15 AOF			Test Metho			
		15	108		282					Pumpin	g		
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied					OIL CONSERVATION DIVISION								
	ition given al	oove is true and complete	to the best of my	- 1									
knowledge and belief.	a t			- 1									
Signature: A Car					Approved by: ORIGINAL SIGNED BY								
Printed Name:					Tide: PAULE KAUTZ								
Kara Coday					DETECT SUM ENGINEER								
Tide: Sr. Engineering Technician					oproval Date:		LINUL				- 4 		
Date: 12/27/02		Phone: 918-491-4957											
		I in the OGRID number a		operator					-				
ii uno is a change c	n operator II	THE COMP HUMBER	and Limite of the previous	- P-0.001									
	Previous O	perator Signature:		Pr	inted Name			Title			Date		