



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Hale Production Company  
(Company or Operator)

Sanders State  
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 22, T. 21, R. 34, NMPM.

Wildcat

Pool,

Lea

County.

Well is 2386 feet from South line and 670 feet from West line

of Section 22. If State Land the Oil and Gas Lease No. is E-1255

Drilling Commenced March 16, 1957 Drilling was Completed Sept 11, 1957

Name of Drilling Contractor

Address

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until

Sept 11, 1957, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	7"	40'	10			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

If drill stem or other special logs or records were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet and from 200 feet to  
Cable tools were used from 0 feet and from 200 feet to

PRODUCTION

Put to Producing

GIL WELL: The production during the first 24 hours was None barrels of liquid of which was oil; water; and % was sediment  
Gravity

GAS WELL: The production during the first 24 hours was MCF, plus  
Liquid Hydrocarbon Sampled

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TYPES IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE  
Southeastern New Mexico Northwestern New Mexico

T. Anhydrous	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
T. Salt	T. Mississippian	T. Farmington
T. Yates	T. Permian	T. Pictured Cliffs
T. T. Rivers	T. Permian	T. Menefee
T. Queen	T. Permian	T. Point Lookout
T. Grayburg	T. Permian	T. Mancos
T. San Andres	T. Permian	T. Dakota
T. Glorieta	T. Permian	T. Morrison
T. Deinkard	T. Permian	T. Penn.
T. Fids	T. Permian	T.
T. Abou	T. Permian	T.
T. Pinta	T. Permian	T.
T. Miss.	T. Permian	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
This well was drilled to a total depth of 200' without encountering any water or other sands.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the above is a true and correct record of the well and all work done on it  
s can be determined from available records

(Date)

Company or Operator: Hale Production Co. 736 Monroe NE Albuquerque, New Mex.  
Name: George T. Hale  
Agent: Mrs. Emma Hale