

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

AUG 30 1945

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

| | | | |
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| NOTICE OF INTENTION TO TEST CASING SHUT-OFF | | NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL | |
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING | |
| NOTICE OF INTENTION TO REPAIR WELL | | NOTICE OF INTENTION TO PLUG WELL | X |
| NOTICE OF INTENTION TO DEEPEN WELL | | | |

Midland, Texas, August 24, 1945

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

The Texas Company's State of New Mexico "A" Well No. 1 in NW 1/4 SE 1/4
Company or Operator
of Sec. 28, T. 17-S 21, R. 34-E, N. M. P. M., Vacuum Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

As reported on Form C-103 dated 9-11-42, this well has been shut in since 2-26-42 after an unsuccessful attempt to re-complete it as a commercial producer. We now propose to salvage, plug and abandon this well as follows.

Present plugged-back depth, 3749'. 18-5/8" casing at 121'; 12-1/2" casing at 975'; 10" casing at 1684', cemented with 70 sacks; and 8-5/8" casing at 3590', cemented with 70 sacks.

Set cement retainer in bottom of 8-5/8" casing and squeeze the section from 3590' to 3749' with approximately 100 sacks of cement to plug off water. Fill hole above retainer with heavy mud. Part and pull all possible 8-5/8" casing (estimated 2000'), and spot 30 sacks of cement in top of parted 8-5/8" casing. Spot 30 sacks of cement in bottom of 10" casing from approximately 1715' to 1655'. Part and pull all possible 10" casing (estimated 1000'). Pull all 12-1/2" casing, if possible. Spot 30 sacks of cement in top of parted 10" casing. Spot 35 sacks of cement in bottom of 18-5/8" casing. Cement customary 4" pipe marker in the top of the hole with 20 sacks. All mud and cement plugs will be pumped in through tubing.

Approved AUG 30 1945, 19____
except as follows:

THE TEXAS COMPANY

Company or Operator

By

Position Drlg. & Prod. Foreman

Send communications regarding well to

Name The Texas CompanyAddress Box 1270Midland, Texas

OIL CONSERVATION COMMISSION,

By

Title

Noy Yarbrough
Oil & Gas Inspector

