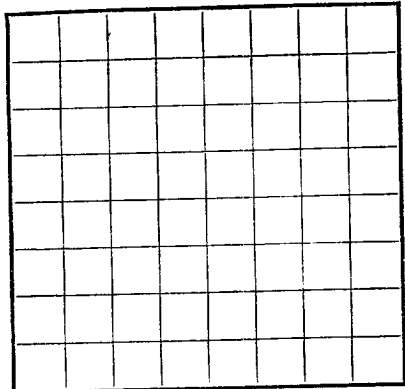




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **062887**
LEASE OR PERMIT TO PROSPECT

POSTED OFFICE 000

1962 JUL 3 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **John H. Trigg** Address **P. O. Box 520, Roswell, New Mexico**
Lessor or Tract **Federal-Continental** Field **Wildcat** State **New Mexico**
Well No. **1-15** Sec. **15** T. **23S** R. **32E** Meridian **N.M.P.M.** County **Lea**
Location **1980** ft. **XX** of **N** Line and **1980** ft. **XX** of **E** Line of **Sec. 15** Elevation **3721**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Thomas J. Knap** Title **Geologist**

Date **June 21, 1962**

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 18**, 19**62** Finished drilling **June 1**, 19**62**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	11		J-35	142'	Texas-Packer				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	362	275	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5086** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES **Plugged & Abandoned**

June 21, 19**62** Put to producing **June 1**, 19**62**

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

D. T. Smith, Driller **George Derrick**, Driller
L. D. Blackledge, Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1178	1178	Caliche and Red Beds
1178	1310	192	Anhydrite
1310	4668	3358	Salt and Anhydrite
4668	4928	260	Anhydrite
4928	4991	63	Black lime and Shale
4991	5086	95	Gray sand with lime and shale stringers
		5086	T.D. Driller
		5087	T.D. Schlumberger
	Log Tops:	1178	Rustler
		1310	Top Salt
		4668	Base Salt
		4928	Lamar
		4991	Ramsey
		5022	Ford Shale
		5028	Olds

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

[illegible]