

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-063228

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

MAR 6 10 33 AM '89

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fields Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Triste Draw Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T-23-S, R-32-E NMPM

12. COUNTY OR PARISH

Lea

NM

1. NAME OF OPERATOR

Estacado, Inc.

2. ADDRESS OF OPERATOR

P. O. Box 5587, Hobbs, New Mexico 88241

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL & 330' FWL
Unit Letter "M"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GK, etc.)

3713 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to the work.)

1. Moved in, rigged up. Dug pit & installed BOP.
2. Picked up 161 jts of 2 3/8" work string & tagged CICR. Layed down 1 jt. & circulated hole clean & spotted 25' cement plug.
3. Pulled up hole to 4765' & spotted 100' cement plug.
4. POOH w/tubing & pressured up to 800#, casing would not hold.
5. Picked up 4 1/2" packer on 2 3/8" tubing & located hole at 400'. Layed tbg. down.
6. Rigged up wireline, ran in hole w/4 shots to 1175' & perforated casing.
7. Ran tubing in hole to 1000' & squeezed cement to surface between 7 5/8" & 4 1/2" valve. Opened 4 1/2" valve & brought cement to surface. Pumped 287 sx.
8. Dug cellar, cut wellhead off & installed P&A marker. Completed 2/9/89

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE 3/1/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

3-13 89

CONDITIONS OF APPROVAL, IF ANY:

Approved as to placement of the well bore,
Liability under bond is retained until
surface operations are completed.

*See Instructions on Reverse Side

R B

3/3/89

E