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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PERORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator Gene A. Snow
Address 606 So. 13th. Lovington, N. Mexico. 88260
Reason(s) for filing (Check proper box) ☐ New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ ☐ Re-completion ☐ Casinghead Gas ☐ Condensate ☒ Change in Ownership
Other (Please explain)
If change of ownership give name and address of previous owner John H Trigg P.O Box 520 Roswell, N. Mex

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>Federal W.L.</u>	<u>4</u>	<u>TRISTE DRAW</u>	<u>Del.</u> State <input checked="" type="radio"/> Federal or Fee	<u>NM04965</u>
Section	Foot Letter	Feet From The	Line and	Feet From The
<u>1</u>	<u>1650</u>	<u>EAST</u>	<u>330</u>	<u>SOUTH</u>
Line of Section	Township	Range	NMPM,	County
<u>26</u>	<u>23 S</u>	<u>32 E</u>	<u>Lea</u>	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Permian Corp.</u>						
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Phillips Pet</u>						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>G</u>	<u>35</u>	<u>23S</u>	<u>32E</u>	<u>Y</u>	<u>1962</u>

If this production is commingled with that from any other lease or pool, give commingling order number: NO

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<input checked="" type="checkbox"/>								
Well Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gene A. Snow
(Signature)

owner
(Title)

10-1-71
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 15 1971, 19
BY John W. Rungson
Geologist
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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NOV 19 1971

OIL CONSERVATION COMM.
HOBBS, N. M.