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HOBBS

Form 9-330

Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 04465
LEASE OR PERMIT TO PROSPECT

HOBBS OFFICE OCC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company John H. Trigg Address P. O. Box 520, Roswell, New Mexico

Lessor or Tract Federal "WL" Field Triste Draw State New Mexico

Well No. 4-26 Sec. 26 T. 23S R. 32E Meridian N.M.P.M. County Lea

Location 330 ft. {N. / S} of S Line and 1650 ft. {E / W} of E Line of Sec. 26 Elevation 3712 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Hugh W. Roberts

Date April 19, 1962 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling April 5, 19 62 Finished drilling April 13, 19 62

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 5047 to 5053 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24#		J-55	358	Texas Pattern				
4 1/2	9.5#		J-55	5095	Float		5047	5053	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	371	275	Pump		
4 1/2	5105	100	Pump		

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5105 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

April 19, 1962 Put to producing April 16, 19 62

The production for the first 24 hours was 51 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

D. T. Smith, Driller Geo. Derrick, Driller

R. D. Blackledge, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1230	1230	Red Beds
1230	1360	130	Anhydrite
1360	3600	2240	Salt - Anhydrite stringers
3600	4150	550	Anhydrite
4150	4350	200	Salt
4350	4460	110	Anhydrite
4460	4740	280	Salt
4740	4985	245	Anhydrite
4985	5035	50	Black Lime
5035	5100	65	Sand
5100	5105	5	Shale
	5105 T. D.		
Log Tops:	Anhydrite	1223	
	Salt	1362	
	Base Salt	4741	
	Lamar	4985	
	Ramsay	5038	

(OVER)

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.