

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		SEP 26 11 33 AM '91		5. LEASE DESIGNATION AND SERIAL NO. NM 03226	
2. NAME OF OPERATOR Tempo Energy, Inc.		CARLSBAD RESOURCE AREA HEADQUARTERS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 109 Midland, Texas				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface North F-2310 <del>FF</del> Nother & 2310 <del>FF</del> West				8. FARM OR LEASE NAME Payne Federal	
				9. WELL NO. 1	
				10. FIELD AND POOL, OR WILDCAT Tristi Draw Delaware	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35-235-32E	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH Lea	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

9-18-91 Plug # 1. Set 4-1/2" CIBP @ 4900 Ft. capped with 35 SXS Cement to 4855 ft.  
9-18-91 Plug # 2. Circ. hole with 10 Lbs. brine with 25 lbs salt water gel per bbl.  
from 4850 ft. to surf.  
9-19-91 Plug # 3. Cut 401.2" casing @ 3040 ft. lay casing down.  
9-19-91 Plug # 4. Spot 40 SXS plug inside 4-1/2" casing stub @ 3090 ft. WOC.  
9-20-91 Plug # 5. RIH with tubing & tag plug @ 2986 ft.  
9-20-91 Plug # 6. Spot 50 SXS plug @ 431 ft. WOC.  
9-20-91 Plug # 7. Tag cement plug @ 258 Ft.  
9-20-91 Plug # 8. Spot 14 SXS cement from 50 ft. to surf.  
9-20-91 Plug # 9. Install dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Acquisition Manager

DATE Sept. 23, 1991

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 9/30/91

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side