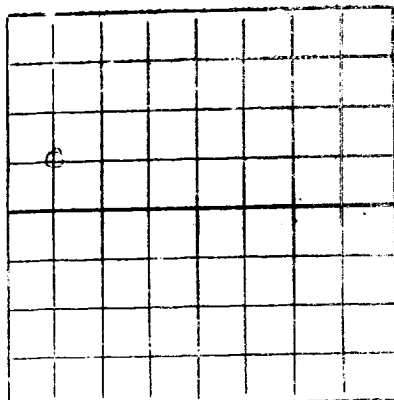


# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES  
LOCATE WELL CORRECTLY

REVIEW & SIGN

(Company or Operator)

(Lease)

Well No. 1, in 1/4 of 30, T. 2, R. 32, NMPM.

NE 1/4

Sec.

County.

Well is 1,280 feet from North line and 0 feet from East line

of Section 36. If State Land the Oil and Gas Lease No. is 2-8117

Drilling Commenced March 1967, Drilling was Completed April 1967

Name of Drilling Contractor: P. C. Co. Drilling Co., Inc.

Address: P. O. Box 5111, Miami, Texas

Elevation above sea level at Top of Tubing Head: 5,000 feet. The information given is to be kept confidential until March 1968.

### OIL SANDS OR ZONES

No. 1, from Zone to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water ran in hole.

No. 1, from Zone to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SEAM	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	21	ew	790	aluminum			surface casing

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	790	300	Plugging	7.57/gal.	
7-5/8					10.07/gal.	

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was a dry hole

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Tools were used from 0 feet to 5,206 feet, and from feet to feet.  
 Additional tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
 was oil; % was emulsion; % water; and % was sediment. A.P.I.  
 Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Devonian	T. Ojo Alamo			
T. Salt	T. Silurian	T. Kirtland-Fruitland			
B. Salt	T. Montoya	T. Farmington			
T. Yates	T. Simpson	T. Pictured Cliffs			
T. 7 Rivers	T. McKee	T. Menefee			
T. Queen	T. Ellenburger	T. Point Lookout			
T. Grayburg	T. Gr. Wash	T. Mancos			
T. San Andres	T. Granite	T. Dakota			
T. Glorieta	T.	T. Morrison			
T. Drinkard	T.	T. Penn			
T. Tubbs	T.	T. Lamar 5,000'			
T. Abo	T.	T. Delaware 5,030'			
T. Penn	T.	T.			
T. Miss	T.	T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,210	1,210	Red beds with Anhydrite interbeds.				
1,210	1,350	140	Anhydrite & Dolomite				
1,350	3,520	2,170	Shale & numerous anhydrite interbeds.				
3,520	4,175	655	Anhydrite				
4,175	4,370	195	Salt				
4,370	4,475	105	Anhydrite				
4,475	4,755	280	Salt				
4,755	5,000	245	Anhydrite				
5,000	5,030	30	Black limy shale (Lamar)				
5,030	5,206	176	Sand & Shelly sand (Delaware)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
 as can be determined from available records.

Company or Operator David Fashen

Address 608 First National Bank Building,  
 Midland, Texas

Name

March 15, 1962  
 (Date)