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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator		10 110		<u> </u>	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Well	API No.			
BABER WELL SERVICI	NG COMPA	NY									
dress .	nno :=:	00040									
P. O. BOX 1772, HO		88240	)		Oth	r (Please expl	inia)				
w Well	•	Change in	n Transc	orter of:		n (1 seme ento	<i></i>				
completion	Oil		Dry G		Εí	fective	5-1-89	date	of trans	fer	
ange in Operator	Casinghea	d Gas	Conde	_	Te	mporari	ly aban	doned 6-	15-88		
nange of operator give name			ıc	P O B	OX 5587,	HORRS	NM 88	24.1			
address of previous operator  DESCRIPTION OF WELL			,	1. U. D	ON 3307,	порроз	1111 00	271			
ase Name						•			Kind of Lease Fee Lease No		
Marshall						elaware			LC-068848		
cation  Their Yamas M		660			South Lin	660	)		West	T:	
Unit Letter	:		_ Feet i	from the	Lin	and	٠ <u></u>	eet From The	11000	Line	
Section 19 Towns	hip 23	S	Range	33	E , <b>N</b> I	ирм,	Lea			County	
•											
DESIGNATION OF TRA				ND NATU			17.1	d	is as <b>k</b> s s		
me of Authorized Transporter of Oil		or Conde	nsne		Address (GIV	e aaaress 10 w	nich approve	d copy of this fo	orm is to be se	nı)	
T/A me of Authorized Transporter of Cas	inghead Gas		or Dry	y Gas	Address (Giv	e address to w	hich approve	d copy of this f	orm is to be se	nt)	
T/A well produces oil or liquids.	Unit	Sec.	Twp.	Rge	Is gas actually connected?			When ?			
c location of tanks.	1			1	10 825 555	,					
is production is commingled with th	at from any oth	ner lease or	pool, g	ive commingl	ing order num	DET:					
COMPLETION DATA					,				· ·		
Designate Type of Completion	n - (X)	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
e Spudded		pl. Ready t	o Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<b>!</b>	<u>- L</u>	
me Spanier											
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations								Denth Casin	Depth Casing Shoe		
. Cama Can											
		TUBING	, CAS	ING AND	CEMENTI	NG RECOR	SD.				
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					ļ						
					-						
TEST DATA AND REQU	EST FOR	ALLOW	ABLI	<u> </u>	1						
LWELL (Test must be after									for full 24 hou	rs.)	
te First New Oil Run To Tank	Date of To	est			Producing M	ethod (Flow, p	ump, gas lift,	etc.)			
					Casing Press			Choke Size			
ngth of Test	Tubing Pr	Tubing Pressure				Casing Pressure			1		
tual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbis.			Gas- MCF		
	0 20										
AS WELL											
ctual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
								CL-St. C:-			
sting Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
					-						
I. OPERATOR CERTIF	•			NCE		OIL COI	NSER\	/ATION	DIVISIO	NC	
I hereby certify that the rules and re Division have been complied with a				ve	ll `	_,					
is true and complete to the best of n		_			Date	Approve	ad	MAY	5 19	39	
Eman 1					Dail	Applove		AI CIOAIRA			
MINIMA					By_			AL SIGNED DISTRICT 1:			
Signature Guy A. Baber III		Presid	lent		Uy						
Printed Name			Title	1.6	Title						
May 3, 1989		505-39									
Date		Te	iephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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MAY 4 1989

OCD HOBBS OFFICE