Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES N. M. OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
P. O. BOX 1980
BUREAU OF LAND MANAGEMENT HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: LC-068848

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER SWD

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: CONOCO INC.

8. FARM OR LEASE NAME: Marshall

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240

9. WELL NO.: 2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FSL & 1910' FWL

10. FIELD AND POOL, OR WILDCAT: Cruz Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 19-23S-33E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Lea

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| TEST WATER SHUT-OFF | ☐ | PULL OR ALTER CASING | ☐ | WATER SHUT-OFF | ☐ | REPAIRING WELL | ☐ |
| FRACTURE TREAT | ☐ | MULTIPLE COMPLETE | ☐ | FRACTURE TREATMENT | ☐ | ALTERING CASING | ☐ |
| SHOOT OR ACIDIZE | ☐ | ABANDON* | ☐ | SHOOTING OR ACIDIZING | ☑ | ABANDONMENT* | ☐ |
| REPAIR WELL | ☐ | CHANGE PLANS | ☐ | (Other) rep. csg; convert to inj. | | | ✓ |
| (Other) | | | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Locate leak betw. 782' & 813'. Set pkr @ 536'. Pmpd 15 bbls 2% KCL. Pumped 100 sxs class "C" cmt in 2% KCL water w/4% $CaCl_2$. Rel pkr. Tag cmt @ 706'. Drill to 768'. Circ. clean. Drill to cmt @ 806'. Set pkr @ 536'. Pmpd 50 sxs class "C" cmt w/6% Bentonite followed by 50 sxs class "H" w/10#/sx EA-2. Rel pkr. Tag cmt @ 694'. DO to 800'. Circ. clean. Press test csg. Resqueeze w/25 sxs class "C" w/2% $CaCl_2$ & 10 sxs class "H". Press to 1000 psi. Rel pkr. Tag cmt @ 520'. DO to 810'. Circ clean. Test csg to 1000 psi. Rel RBP. Spot 2 bbls 7½% HCL from 5180'-5050'. Perf w/1 jspf @ 5111', 15', 18', 19', 21', 23', 29', 35', 39', 46', 48', 51', 53', 55', 58', 63', 65', 69', 73', 75', & 5177' for total of 21 holes. Pmpd 20 BTFW. Treated perfs w/1 bbl each of 7½% HCL-NE-FE. Ran prod. equipment. Pmpd 0 BO & 163 BW on 5/3/85. On 5/29/85, MIRU, pull rods & pump. WIH w/162 jts 2⅜" tbg & 4½" pkr. Set pkr @ 5033' w/11 pts tension. Pmpd 4 bbls pkr fluid. Pressured annulus to 400 psi. Shut well in. on 5/30/85. Converted to inj under Order No. R-7877, app'd on 4/17/85 by NMOCD. Well shut-in waiting on installation of inj. line.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Supervisor DATE 6/6/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 3 1985

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.