

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease State ☐ Federal ☐ Fee ☐
5. State Oil & Gas Lease No. <u>LC-068848</u>
7. Unit Agreement Name
8. Farm or Lease Name <u>Marshall</u>
9. Well No. <u>2</u>
10. Field and Pool, or Wildcat <u>Cruz Delaware</u>
12. County <u>Lea</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- SWD

2. Name of Operator
CONOCO INC.

3. Address of Operator
P. O. Box 460, Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1910 FEET FROM
THE West LINE, SECTION 19 TOWNSHIP 23S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>rep. csg, open add'l. pay, conv. to inj.</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent rates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Locate leak betw. 782' & 813'. Set pkr @ 536'. Pmpd 15 bbls 2% KCL. Pmpd 100 sxs class "C" cmt in 2% KCL wtr w/4% CaCl₂. Rel pkr. Tag cmt @ 706'. Drill to cmt @ 806'. Set pkr @ 536'. Pmpd 50 sxs class "C" cmt w/6% Bentonite followed by 50 sxs class "H" w/10#/sx EA-2. Rel pkr. Tag cmt @ 694'. DO to 800'. Circ clean. Press test csg. Resqueeze w/25 sxs class "C" w/2% CaCl₂ & 10 sxs class "H". Press to 1000 psi. Rel pkr. Tag cmt @ 520'. DO to 810'. Circ clean. Test csg to 1000 psi. Rel RBP. Spot 2 bbls 7 1/2% HCL from 5180'-5050'. Perf w/1 jspr @ 5111', 15', 18', 19', 21', 23', 29', 35', 39', 46', 48', 51', 53', 55', 58', 63', 65', 69', 73', 75', & 5177' for total of 21 holes. Pmpd 20 BTFW. Treated perfs w/1 bbl each of 7 1/2% HCL-NE-FE. Ran prod. equipment. Pmpd 0 BO & 163 BW on 5/3/85. On 5/29/85, MIRU, pull rods & pump. WIH w/162 jts 2 3/8" tbg & 4 1/2" pkr. Set pkr @ 5033' w/1 pts tension. Pmpd 4 bbls pkr fluid. Pressured annulus to 400#. Shut well in on 5/3/85, waiting on installation of inj. line. Converted to inj. under Order No. R-7877, app'd. on 4/17/85 by NMOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Karen L. Uggel</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>6/6/85</u>
ORIGINAL SIGNED BY <u>JOHN L. TEXTON</u>		
DISTRICT SUPERVISOR		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

JUN 12 1985

RECEIVED

JUN 11 1985

OCS
MOBILE OFFICE