

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
reverse side)

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Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-068848

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marshall

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Cruz Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 19-23S-33E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR CONOCO INC.

3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1910' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Isq. csg. leak; perf. add'l pay

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. CD to 5216'. Set RBP @ 5075' & pkr @ 850'. Pressure test csg to 1000 psi.
Reset RBP @ 950' & dump 100 lbs 20/40 sand (10') on top of RBP. Set pkr @ 750'. Pressure
to 1000 psi. Reset pkr @ 550'. Pump 100 sx class "C" cmt. w/2% KCL & 4% CaCl₂.
Displace w/5 bbls 2% KCL. Rel pkr. DO cmt & circ. hole clean w/2% KCL TFW.
Circ. sand off RBP @ 950'. Rel RBP. Spot 2 bbls. 7 1/2% HCL-NE-FE. Perf w/1 JSPF
@ 5111', 15', 18', 19', 21', 23', 29', 35', 39', 46', 48', 51', 53', 55', 58', 63', 65', 69', 73', 75', & 77'
for total of 21 holes. Locate bottom perf @ 5177' & pump 1 bbl. 7 1/2% HCL-NE-FE
into perf. Repeat @ 5175', 73', 69', 65', 63', 58', 55', 53', 51', 48', 46', 39', 35', 29', 23',
21', 19', 18', 15', 11', 09', 08', 07', 06' and 5105'. Place well on test.

18. I hereby certify that the foregoing is true and correct

SIGNED David D. Smylie

TITLE Administrative Supervisor

DATE 2/27/85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

3-7-85

*See Instructions on Reverse Side

RECEIVED

MAR 11 1985

O.C.D.
HOUSE OFFICE