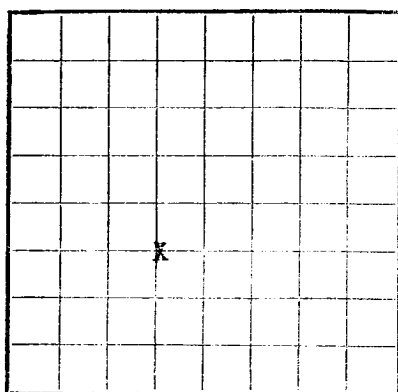


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 068848
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

YES - ALL COMPLETION

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 68, Eureka, New Mexico
Lessor or Tract Marshall Field Cruz Delaware State New Mexico
Well No. 2 Sec. 19 T. 33 R. 33 Meridian NMPM County Lea
Location 1980 ft. N. of S. Line and 1910 ft. E. of W. Line of Sec. 19 Elevation 3703 KB

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date December 6, 1961 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 4, 1961 Finished drilling November 15, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5105 to 5109 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7 5/8"	24#	8	1-10	185	Float				
4 1/2"	9.5#	8	5-55	325	Guide		5101	5102	5101

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 5/8"	330	200	Pump & Plug		
4 1/2"	5216	150	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from 0 feet to 5216 feet, and from _____ feet to _____ feet.

DATES

....., 19.....	Put to producing	19.....
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The production for the first 24 hours was 187 barrels of fluid of which 46% was oil; 61% emulsion; 1% water; and 1% sediment. Gravity, °Bé. 46

If gas well, cu. ft. per 24 hours 54 Gallons gasoline per 1,000 cu. ft. of gas 42

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. J. Stewart	Driller	L. A. White	Driller
B. J. Ray	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1566		Red Beds
1566	2120		Anhydrite & Salt
2120	2850		Salt & Anhydrite
2850	3645		Anhydrite & Salt
3645	4130		Anhydrite
4130	4385		Salt
4385	4457		Anhydrite
4457	4775		Salt
4775	4880		Anhydrite
4880	5067		Lime
5067	5216		Sand

TD 5216', An 12', Elev 3703 RB, Pay Dela Sd 5098-5123', Net Effective Pay 20', Csg 1 1/2" at 5216', Perf 5105'-5109' w/4 JSTF by Collar log. Tops: Rustler 894', Salt 1223', Base Salt 4783', Lunar Lime 5037', Dela Sd 5094'. Log Comparison: 5105' on GR/Collar log is 5095' on Core and 5105' on GR/Sonic. 12 Pmp 86 Bbls. 42° Grav Oil, 101 G in 24 hrs. w/23.9 MFCGD, GOR 278, DOB 86 Bbls. Est Daily Allow 46 BO. PL Conn Permian Corporation. Drlg Started 11-4-61, Comp 11-15-61, Tstd 11-24-61, Rig Released 11-18-61.

[OVER]
COMMUNISM BEYOND THE FRONTIER

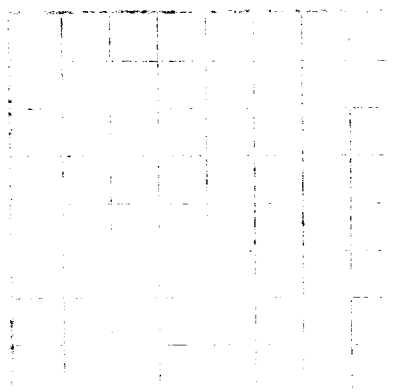
16-48094-4

0/3 000. 1890-2-7 100 File

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DATE PAID BY 80 410 300 2004

[illegible]

NO LIO SAS 2002 2002

4934 J. Neurosci., September 24, 2008 • 28(39):4929–4938

01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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REPORT AT 11:00 PM

CHOCOLATE DIPS

$$f(x) = \frac{1}{2} \left(\frac{1}{x} + \frac{1}{x^2} \right) = \frac{1}{2} \left(x^{-1} + x^{-2} \right)$$

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of regrinding, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

10-50094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]