			Sec. 31	NEW MEXIC	O OIL CONS	ERVATION COI	MMISSION 6-000 000 1-Humble
	P		.*		1953	COT 20 AM	1-Cent
	AREA 640 AC	RRECTLY	later than tw of the Comm	venty days after o aission. Submit in	ompletion of wel QUINTUPLIC	l. Follow instruction ATE. If State	Form C-101 was sent no s in Rules and Regulation Land submit 6 Copies
RIRELIN	DRILLIN	G COMPANY (Company or Opera	tor)		Stat	(Lesse)	33 , NMPM
Well No	L	, in <b>NE</b>		. <sup>1</sup> /4, of Sec	, T	23 , R.	, NMPM
	Wildcat			Pool,	8 		County
Well is	<u>    660                               </u>	feet from	North	line and	000 E-78L0	feet from	East lin
of Section	<u>+</u> C	If St	ate Land the Oil a	nd Gas Lease No.	is	MA 10/1/59	, 19
							, 19
	•						
							o be kept confidential unt
				L SANDS OF Z	ones		
No. 1 from	ao 5154	-61 in Lim				to	
							······
	••••				,		
No. 1, from.		<u>.</u>				* · · · ·	
No. 3, from.			<b>t</b> o			feet	
No. 4, from.			to			feet.	
				CASING RECO	RD		
SIZE	WEIGH PER FO		R AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>5-5/8#</u>	28	SH	671'	Hallibur Guide	<u>on-</u>	•	Surface
				Grade			
			MUDDING	AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE	NO. SACKS	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED
11#	8-5/84	673 *	LOO av	PLP			······
<u></u>							· · · · · · · · · · · · · · · · · · ·
	<u></u>		e Process used, No		s. used, interval	treated or shot.)	· · · · · · · · · · · · · · · · · · ·
Decule of D						1	
Result of Pro	oqucuon Stim	uiation			•••••	•••••••••••••••••••••••••••••••••••••••	
			······		*****		•••••••••••••••••••••••••••••••••••••••

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(Form C-16E)

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......Depth Cleaned Out.....

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOI	S USED		
Rotary tools v	vere used fromQ	feet to TD 52361	feet, and from	feet to	feet.
Cable tools we	ere used from	feet to	feet, and from	feet to	fcet.
		PROD	UCTION		
Put to Produc	ing	, 19			
OIL WELL:	The production during the first	24 hours was	barrels	of liquid of which	% was
	was oil;%	was emulsion;	% water; a	nd% was see	liment. A.P.I.
	Gravity	<u> </u>			-
GAS WELL:	The production during the first	24 hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut in Pre	essurclb	95.		
Length of Ti	me Shut in	,			
PLEASE	INDICATE BELOW FORMAT	TION TOPS (IN CO	NFORMANCE WITH G	EOGRAPHICAL SECTION O	F STATE):
	Southenstern I	New Mexico		Northwestern New M	fexico
T. Anhy		T. Devonian		T. Ojo Alamo	
T. Salt	1709	T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya		T. Farmington	
T. Yates	Del La 5100 Del 84 5140	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen		T. Ellenburger		÷	
T. Grayburg		T. Gr. Wash		T. Mancos	

	Grayburg				
Т.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.	••••••	Т.	
Т.	Abo	T.		Т.	
Т.	Penn	Т.		T.	
Т.	Miss	Т.		Т.	

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 20 650 1700 3700 4250 4450 4550 4550	20 650 1700 3700 4250 4450 4550 4850 5100		Caliche Red Rock Red Rock & Shale Salt & Anhy " Anhy & Gyp Anhy & Gyp Salt " & Gyp Salt				
5100	5236		Line & Sand TD				

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. October 28, 1959

Company or Operator. KIRKLIN DRILLING CO.	Address o/o Oil Reports Box 763 Hebbs,N.M.
Name Mile Durch	Posi- Title.
Helen Swith	Agent