

(May 1963)

DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

NM 01244(a)

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FSL and 1980' FEL of Sec 6

14. PERMIT NO.

16. ELEVATIONS (Show whether DF, RT, GR, etc.)

3465' gr

7. UNIT AGREEMENT NAME

Bell Lake

8. FARM OR LEASE NAME *Der Acct*
Bell Lake Unit 2

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Bell Lake Devonian

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 6, T-23S, R-34E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

made wireline dump bailer run thru tubing bridge plug at 14,750 w/ one foot of cement in top and 2 ft of cement on top of bag; made 2nd run w/ dump bailer to 14,744' and placed additional 4' cement on top of BP. Made run w/ wireline dump bailer and found top of plug at 14,743'. Dumped 5' cement on top of plug. made 2nd run and placed additional 5' cement on top of plug. Top of plug at 14,734'. WOC²⁰ has placed back on production.

ACCEPTED FOR RECORD

NOV 5 1971

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Yeakley

TITLE

Administrative Supervisor

DATE

11-17-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) File

Bell Lake Unit Der Acct 2 Partners (9)

*See Instructions on Reverse Side

RECEIVED

SEP 28 1971

OIL CONSERVATION COMM.
HOBBS, N. M.