

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(Other instructions on reverse side)

BUDGET BUREAU NO. 42-111-1

5. LEASE DESIGNATION AND SERIAL NO.

NM 01244(a)

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' FSL and 1980' FEL of Sec 6

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

3465' gr

7. UNIT AGREEMENT NAME

Bell Lake

8. FARM OR LEASE NAME (Der. Acct 2)

Bell Lake Unit

9. WELL NO.

6

10. FIELD AND POOL OR WILDCAT

Bell Lake

Devonian Gas

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec 6, T-23S, R-34E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

Shut off water

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to Shut off water in this well by the following procedures. Run wireline bag (plug) w/ dump bailer. Bottom of bag to be 14,817'. Top will be 14,816 w/cmt in bag and 1' cmt on top of bag. Place 4' more cement on top of bag. Top of plug will be at 14,811'. Place additional 10' of cement on top of plug to cover up bottom 3' of 2nd set of perfs. WOC 20 hours. Place well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Administrative

DATE

8-27-71

APPROVED BY

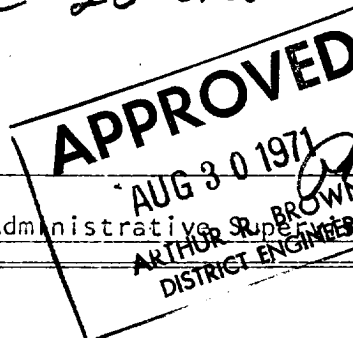
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (5) File Bell Lake Unit Der Acct 2 Part 1 (9)

*See Instructions on Reverse Side



REMOVED

AUG 11 1971

OIL CONSERVATION DISTRICT
HALL, TEXAS