

SUPPLEMENTAL DRILLING DATA

ESTORIL PRODUCING CORPORATION

WELL NO.2 BELCO FEDERAL

1. SURFACE FORMATION: Quaternary

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler Anhydrite	1080
Salado	1290
Castile	3838
Delaware Lime	5030
Delaware Sand	5109

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Delaware Sand	Oil
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4. PROPOSED CASING AND CEMENTING PROGRAM:

CASING SIZE	SETTING DEPTH		WEIGHT	GRADE	JOINT
	FROM	TO			
*12-3/4"	0	370	40#	-	-
8-5/8"	0	4800	32#	K-55	STC
"	4800	5200	32#	S-80	STC
5-1/2"	0	7000	15.5#	K-55	STC
"	7000	8000	17#	K-55	STC

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability.

\* This casing was set and cemented when well was originally drilled.  
12-3/4" casing set at 370 feet with 325 sacks. Cement circulated.

8-5/8" casing will be cemented with sufficient Light cement, tailed in with 200 sacks of Class "C", to circulate.

5-1/2" casing will be cemented with approximately 500 sacks of Class "H" cement.

5. PRESSURE CONTROL EQUIPMENT:

Blowout prevention equipment, while drilling below the 8-5/8" casing