

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
SHELL OIL COMPANY  
3. ADDRESS OF OPERATOR  
P. O. BOX 991, HOUSTON, TX 77001  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL AND 660' FSL  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE  
LC 071949  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
ANTELOPE RIDGE UNIT  
8. FARM OR LEASE NAME  
ANTELOPE RIDGE UNIT  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
ATOKA/MORROW  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
UNIT LETTER N, SEC. 27, T-23-S, R-34-E  
12. COUNTY OR PARISH  
LEA  
13. STATE  
NM  
14. API NO.  
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15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3465' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Perforate Atoka 12,022' to 12,237' (total 108 holes).
2. Acidize Atoka perf 12,012' to 12,465' (164 holes) w/8,000 gals 15% HCl NEA containing 750 SCF CO2/barrel.
3. Acid fracture treat the Atoka perforations w/40,000 gals Halliburton MOD-202 (10% acetic + 15% HCl acid) + 8,000 gals 20% CO2.
4. Flow test well and return to production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED P. W. Chester A. J. FORE TITLE SUPV. REG. & PERM. DATE APRIL 28, 1983

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL \_\_\_\_\_

RECEIVED

JUN 29 1983

O.C.D.  
HOBBS OFFICE