

OIL CONSERVATION DIVISIO..

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

* REVISED *

1. OPERATOR	
Operator SHELL OIL COMPANY	
Address P. O. BOX 991, HOUSTON, TX 77001	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE				
Lease Name ANTELOPE RIDGE UNIT	Well No. 1	Pool Name, including Formation Antelope Ridge ATOKA	Kind of Lease XXXX Federal XXXX	Lease No.
Location				
Unit Letter N	: 660	Feet From The SOUTH	Line and 1980	Feet From The WEST
Line of Section 27	Township 23-S	Range 34-E	NMPM, LEA	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
SHELL PIPE LINE CORPORATION		P. O. BOX 1910, MIDLAND, TX 79701		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
SHELL OIL COMPANY		P. O. BOX 576, HOUSTON, TX 77001		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 27	Twp. 18-S	Rge. 34-E
			Is gas actually connected? YES	When 2-24-83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA				
Designate Type of Completion - (X)				
	Oil Well	Gas Well	New Well	Workover
		X		
Date Spudded 12-26-61	Date Compl. Ready to Prod.	Total Depth 14,832'	P.B.T.D. 13,065'	
Elevations (DF, RKB, RT, GR, etc.) 3484' KB, 3483' DF,	Name of Producing Formation ATOKA	Top Oil/Gas Pay 12,093'	Tubing Depth 11,725'	
Perforations 12,093' to 12,465' (56 holes)			Depth Casing Shoe 11,942'	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
20"	16" (65#)	325'	400 sx (Circ)	
13-3/4"	10-3/4" (45.5#, 51#)	5098'	2475 sx (Circ)	
9-1/4"	7-5/8" (26.4, 29.7, 33.7#)	11,942'	1100 sx	
	5-1/2" Liner (19.81#)	11,754 to 14,643'	300 sx (Circ)	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 858	Length of Test 4 hrs.	Bbls. Condensate/MCF 46.25	Gravity of Condensate 51.6
Testing Method (pilot, back pr.) BACK PRESSURE	Tubing Pressure (Shut-in) 3701	Casing Pressure (Shut-in) PKR.	Choke Size VARIOUS

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 22 1983 , 19	
A. J. FORE (Signature)		BY ORIGINAL SIGNED BY MARY SEXTON DISTRICT I SUPERVISOR	
SUPERVISOR REGULATORY & PERMITTING (Title)		TITLE	
MARCH 16, 1983 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiple completed wells.	

RECEIVED
MAR 21 1983
O.C.D.
HOBBS OFFICE