

UNITED STATES N. M. OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR P.O. BOX 1980
GEOLOGICAL SURVEY HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
SHELL OIL COMPANY
3. ADDRESS OF OPERATOR
P. O. BOX 991, HOUSTON, TX 77001
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL AND 660' FSL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/> *		<input type="checkbox"/> * PLUG BACK TO ATOKA
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
LC 071949
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
ANTELOPE RIDGE UNIT
8. FARM OR LEASE NAME
ANTELOPE RIDGE UNIT
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
ATOKA/MORROW
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA UNIT LETTER N,
SEC. 27, T-23-S, R-34-E
12. COUNTY OR PARISH
LEA
13. STATE
NM
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3465' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WE PROPOSE TO ABANDON THE MORROW ZONE AND RECOMPLETE TO THE ATOKA AS FOLLOWS:

1. Set CIBP @ 13,200' and cap w/35' of cmt (6 sx (Class "H" + .8% Halad-9).
2. Install production equipment (tbg open ended) w/pkr @ 11,725'.
3. Perforate (Atoka) 12,093' to 12,465' (56') thru tbg.
4. Acidize Atoka w/7,000 gals 15% Morrow flow BC acid containing 750 SCF N₂/bbl.
5. Flow test well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE TITLE SUPV. REG. & PERM. DATE JANUARY 10, 1983

APPROVED
(Orig. Sgd.) PETER W. CHESTER
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

JAN 31 1983
FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

(This space for Federal or State office use)

TITLE

*See Instructions on Reverse Side

RECEIVED

JAN 21 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

RECEIVED
FEB 8 1983
O.C.D.
HOBBS OFFICE