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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. C.

New Well

~~RECORDED~~

AUG 3 7 39 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(14-08-0001-8492)

Roswell, New Mexico

July 31, 1964

(Place)

(Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Antelope Ridge Unit, Well No. 27-1, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

N

Sec. 27

T. 23S

R. 34E

NMPM, Antelope Ridge-Devonian Gas Pool

Unit Letter

Lea

County. Date Spudded 12-26-61

Date Drilling Completed 7-28-62

Please indicate location:

R-34-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Elevation 3483' Total Depth 14,832' PBTD -

Top Oil/Gas Pay 14,655' Name of Prod. Form. Devonian Gas

PRODUCING INTERVAL -

Perforations -

T Open Hole 14,655' - 14,832' Depth Casing Shoe 14,655' Depth Tubing 14,636'

23 OIL WELL TEST -

S Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 41 million MCF/Day; Hours flowed 24

Choke Size Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons 15% NEA

Casing Tubing Date first new Press. Press. run to tanks August 1, 1964

Cond. Transporter Permian Corporation

Gas Transporter Southern Union Gas Company

660' FSL & 1980' FWL, Sec. 27

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
16"	300	400
10 3/4"	5077	2475
7 5/8"	11923	1100
5 1/2"	2900	300
liner		

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Shell Oil Company

Original Signed By (Company or Operator)

R. A. LOWERY

R. A. Lowery

By: (Signature)

District Exploitation Engineer

Title Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico 8820

OIL CONSERVATION COMMISSION

By:

Title