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Form C-105
Revised 1-8-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State (a) & Gas Lease No.	E-5896
7. Unit Agreement Name	

1. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
1. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

8. Name or Lease Name	Bell Lake State 1
9. Well No.	1

2. Name of Operator	CONOCO INC.
3. Address of Operator	P. O. Box 460, Hobbs, N.M. 88240

10. Field and Pool, or Well Unit	Bell Lake Morrow, South
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4. Location of Well	UNIT LETTER N LOCATED 330 FEET FROM THE South LINE AND 2970 FEET FROM
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12. County	Lea
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THE East LINE OF SEC. 31 TWP. 23 S RGE. 34 E NE 1/4

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
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20. Total Depth	21. Plug Back T.D.	22. If Multiple Complet., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
15,120'	13,010'		All	All	None

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
12,561' - 12,586' Aloka	

26. Type Electric and Other Logs Run	27. Was Well Cored
GR collar log	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change					

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
12,561', 63', 71', 73', 74', 84', 86' w/ 2 JSPP	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,561' - 12,586'</td> <td>2000 gals 15% HCL-NE-FE</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,561' - 12,586'	2000 gals 15% HCL-NE-FE
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
12,561' - 12,586'	2000 gals 15% HCL-NE-FE				

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/19/81	24	NA		0	0	67	
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - PHL	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50 psi	400 psi		0	0	67		
34. Barrels of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments	36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
This work was unsuccessful. Evaluation by engineers in progress.	

SIGNED Wm R. Butler	TITLE Administrative Supervisor	DATE March 25, 1981
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