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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator <i>Continental Oil Company</i>	
Address <i>Box 460, Hobbs, New Mexico 88240</i>	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE				
Lease Name <i>Bell Lake Unit</i>	Well No. <i>1</i>	Pool Name, including Formation <i>Bell Lake Penn</i>	Kind of Lease <i>State</i>	Lease No. <i>E-5396-1</i>
Location <i>Reverian 9/2 1</i>				
Unit Letter <i>N</i>	<i>330</i>	Feet From The <i>South</i>	Line and <i>2970</i>	Feet From The <i>East</i>
Line of Section <i>31</i>	Township <i>23S</i>	Range <i>34E</i>	NMPM, <i>Lea</i> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<i>Transwestern Pipeline Company</i>	<i>Box 2018, Roswell, New Mexico</i>	
If well produces oil or liquids, give location of tanks.	Unit <i>yes</i>	Sec. <i>na</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Same Res'tv. <input type="checkbox"/> Diff. Res'tv. <input checked="" type="checkbox"/>		
Date Spudded <i>3-4-68</i>	Date Compl. Ready to Prod. <i>3-10-68</i>	Total Depth <i>15,120</i>	P.B.T.D. <i>13,450</i>
Elevations (DF, RKB, RT, GR, etc.) <i>3816 DF</i>	Name of Producing Formation <i>Morrow</i>	Top Oil/Gas Pay <i>13,405</i>	Tubing Depth <i>12,020</i>
Perforations <i>13,406-13,420 + 13,427-13,432</i>			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<i>13 3/8"</i>	<i>1254</i>	<i>1400 Sacks</i>
	<i>9 5/8"</i>	<i>6000</i>	<i>3145 Sacks</i>
	<i>7"</i>	<i>12545</i>	<i>1000 Sacks</i>
	<i>2 3/8" 4 1/2" liner</i>	<i>12020</i>	

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D <i>5700</i>	Length of Test <i>12 hours</i>	Bbls. Condensate/MMCF <i>0</i>	Gravity of Condensate <i>-</i>
Testing Method (pilot, back pr.) <i>Back Pr.</i>	Tubing Pressure (Shut-in) <i>7143</i>	Casing Pressure (Shut-in) <i>0</i>	Choke Size <i>12/64</i>

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. <i>NMOC-5 RPR File</i>	
<i>Robert Gault III</i> (Signature) <i>Adm. Sec. Chief</i> (Title) <i>April 9, 1968</i> (Date)	
OIL CONSERVATION COMMISSION	
APPROVED _____, 19____	
BY <i>[Signature]</i>	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	