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NEW MEXICO OIL CONSERVATION COMMISSION
JUL 24 8 20 AM '87

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input type="checkbox"/>
5. State Oil & Gas Lease No. 1-1-1-1-1-1
7. Unit Agreement Name 1-1-1-1-1-1
8. Farm or Lease Name 1-1-1-1-1-1
9. Well No. 1-1-1-1-1-1
10. Field and Pool, or Wildcat 1-1-1-1-1-1
12. County 1-1-1-1-1-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Continental Oil Company
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>N</u> , <u>2970</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM THE <u>South</u> LINE, SECTION <u>31</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3816 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Water Shut-Off</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is currently shut-in due to excessive water production. Latest test prior to shut-in was 363 BW and 600 MOFPD.

In order to shut off water and increase gas production, the following work is proposed.

1. Drill out Model "K" Retainer.
2. Squeeze Devonian Perfs. 14,942-15,025'.
3. Perf. approximately 14,934' to 14948' and acidize.
4. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supervising Engineer DATE 7-24-87
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
NONE - 5 24 87