	<i>(</i>	.	
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DISTRIBUTION		£.,	
SA (TA FE	1	NEW MEXICO OIL CONSERVATION COMMISSION Form C+104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and	
FILE	: KEMOESI	AND	Effective 1-1-65
U.S.G.S.	ALITHORIZATION TO TRA	NSPORT OIL AND NATURAL (CAS
LAND OFFICE	AUTHORIZATION TO TRA	MATORAL I	GA3
IRANSPORTER DIL			
GAS			
OPERATOR	4		
PRORATION OFFICE	ļ		
Conoco Inc.			
Adoress			
P.O. Box 460	, Hobbs. New Mexico 8824	4O	
Reason(s) for filing (Check proper box	,	Other (Please explain)	
New Well	Change in Transporter of:	Change of corpor	
Recompletion	Ott Dry Gn Castnahead Gas Conden	[:-]	Company effective
Change in Ownership	Castrighedd Gas Conden	sate July 1, 1979.	
If change of ownership give name			
and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE		
Leise Name	Weil No. Pool Name, Including Pa		10 060421
Rell Lake Duit Su	Az 2 Bell Lake Bo	one Springs State, Feder	al or Fee
Longition	· ^ -	234.0	
Unit Letter N ; 6	20 Feet From The Lin	e and 3360 Feet From	The
3. 5	wnship 23-5 Range	3 4-E , NMPM,	Lea County
Line of Section 30 To	whatth X 1 > 2 Vanda	J 7 Z , INMEM,	LEA County
L DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s SAD	
Name of Authorized Transporter of Ct	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhedd Gas 🗍 - or Dry Gas 🗂	Address (Give address to which appro	oved copy of this form is to be sent;
	The Date of the Date	In and actually connected?	ien
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	ien
give location of tanks.			
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give comminging order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Completi	on - (A)		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Freducing Formation	Top Oil/Gas Pay	Total Desire
Elevations (DF, RKB, RT, GR, etc.)	Name of Francising Formation	1 op Ony Oda Puy	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	OF ALLOWANT D. C.		
7. TEST DATA AND REQUEST F	able for this de	ster recovery of total volume of load oil opth or be for full 24 hours)	l and must be equal to or exceed top allow
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbie.	Water-Bbla.	Gan-MCF
	!	1	
CAC WEST T			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE	. OIL CONSERV	ATIONO MISSION
•		JUL	N - 13 - 12
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
		BY Street	Willan
		District Supervisor	
· Ans		TITLE District Supervisor	
AMAL		This form is to be filed in compliance with RULE 1104.	
- (Allanason		If this is a request for allowable for a newly drilled or deependwell, this form must be accompanied by a tabulation of the deviation	
(Signature) Division Manager		tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allow	
18	-79	sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner	
NMOCD (5)	ate)	well name or number, or transpo	rter, or other such change of condition

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Securate Forms C-104 must be filed for each pool in multiple

RECEIVED

JUNI 2 1979
CTL CONCERNATION CONM.
HALDSS, N. M.