

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC.
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R14

5 CASE DESIGNATION AND SERIAL
LC-068404

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **Saltwater Disposal**

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL and 3300' FEL of Sec 30

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3517' df

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**R-4821
Bell Lake - Atocha Gas**

7. UNIT AGREEMENT NAME

Bell Lake

8. FARM OR LEASE NAME

Bell Lake Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 30, T-235, R-34E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Converting to SWD ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran tubing to 8575'. Spotted 36 SKS Class C Cement below tubing. Cut 7" casing at 5650' and pulled from well. Perf 5 shots per 10' intervals at 7060'-70', 7000'-10', 6910'-20', 6495'-6505', 6410'-20', 6270'-80', 6235'-45', 6155'-65', 5585'-95', 5515'-25', 5470'-80', 5410'-20', 5365'-75', 5310'-20', 5250'-60', and 5185'-95'. Set packer at 5642'. Total perfs 6165'-7070' w/ attachment. Ran packer on 2 3/8" plastic lined tubing and set at 5102' in 12,000 # tension.

Work completed 3-20-72

18. I hereby certify that the foregoing is true and correct

Administrative Supervisor

SIGNED

Robert Gault

TITLE

DATE

7-7-72

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

USGS (5)

FILE

Bell Lake Unit Partners (15)

*See Instructions on Reverse Side

JUL 12 1972

U. S. GEOLOGICAL SU.
HOBBS, NEW MEXICO