Form 9-331 (May 1963)	re- 5. LEASE DESIGNATION	Form exprosed, Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.				
SUNDRY NO		LC-067837-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
Use "APPI	oposals to drill or to deepen or plug LICATION HOR PERMIT-" for such	proposals.)	7. UNIT AGREEMENT N	AME		
OIL X GAS OTHER	R		1 			
2. NAME OF OPERATOR				8. FARM OR LEASE NAME Ehrmann		
APCO Oil Corporatio 3. ADDRESS OF OPERATOR			9. WELL NO.			
Liberty Bank Buildi 4. LOCATION OF WELL (Report location	10	10. FIELD AND POOL, OR WILDCAT				
See also space 17 below.) At surface	on clearly and in accordance with any	state requirements.	Jalmat			
	line and 660' from the		11. SEC., T., B., M., OR SURVEY OR ARE			
Section 1-T23S, R35E	C, Lea County, New Mexi	leo	Sec. 1-T-23S,	в - 3 5Е		
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARIS			
	3515'(DF)		Lea	New Mex		
13. Check	Appropriate Box To Indicate I	Nature of Notice, Report, or	Other Data	· · · · · · · · · · · · · · · · · · ·		
NOTICE OF IN	NTENTION TO:	SUBSI	EQUENT REPORT OF:	· · · · · · · · · · · · · · · · · · ·		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING			
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING (v		
BEPAIR WELL	CHANGE PLANS	(Other)	· · · · · · · · · · · · · · · · ·			
(Other)		(Note: Report resu	its of multiple completion	on Well		
nent to this work.) * Pursuant to verbal a	OPPERATIONS (Clearly state all pertine rectionally drilled, give subsurface loc	nt details, and give pertinent dat ations and measured and true vert Hobbs District Offic				
nent to this work.) • Pursuant to verbal a the above captioned	pproval obtained from well was plugged as fo	nt details, and give pertinent dat ations and measured and true vert Hobbs District Offic ollows:	es, including estimated da tical depths for all marker			
Pursuant to verbal a the above captioned 1. A 25 sack plug s	pproval obtained from well was plugged as fo potted over perforatio	nt details, and give pertinent dat ations and measured and true vert Hobbs District Offic Dllows: Dns 3714-3748'.	res, including estimated da tical depths for all market ce on March 14,			
Pursuant to verbal a the above captioned 1. A 25 sack plug s	pproval obtained from well was plugged as fo	nt details, and give pertinent dat ations and measured and true vert Hobbs District Offic Dllows: Dns 3714-3748'.	res, including estimated da tical depths for all market ce on March 14,			
 nent to this work.)* Pursuant to verbal at the above captioned 1. A 25 sack plug state 2. Shot off and pul 	pproval obtained from well was plugged as fo potted over perforatio	nt details, and give pertinent dat ations and measured and true vert Hobbs District Offic ollows: ons 3714-3748'. OD production casing	res, including estimated da tical depths for all market ce on March 14,			
 nent to this work.)* Pursuant to verbal at the above captioned 1. A 25 sack plug s 2. Shot off and pul 3. Spotted a 25 sac 	approval obtained from well was plugged as for spotted over perforation led 1250' of 14# 5½" (nt details, and give pertinent dat ations and measured and true vert Hobbs District Offic ollows: ons 3714-3748'. OD production casing	res, including estimated da tical depths for all market ce on March 14,			
 nent to this work.)* Pursuant to verbal a the above captioned 1. A 25 sack plug s 2. Shot off and pul 3. Spotted a 25 sac 4. Cemented 4" surf 	approval obtained from well was plugged as for spotted over perforation led 1250' of 14# $5\frac{1}{2}$ " (ek plug in the $5\frac{1}{2}$ " stub cace marker in 8-5/8" (nt details, and give pertinent dat ations and measured and true vert Hobbs District Offic ollows: ons 3714-3748'. OD production casing	res, including estimated da tical depths for all market ce on March 14,			
 nent to this work.)* Pursuant to verbal at the above captioned 1. A 25 sack plug s 2. Shot off and pul 3. Spotted a 25 sac 4. Cemented 4" surf 5. Location cleared 	approval obtained from well was plugged as for potted over perforation led 1250' of 14# $5\frac{1}{2}$ " (ek plug in the $5\frac{1}{2}$ " stub cace marker in 8-5/8" (and leveled	nt details, and give pertinent dat ations and measured and true vert bollows: ons 3714-3748'. OD production casing o	res, including estimated da tical depths for all market ce on March 14,			
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 nent to this work.)* Pursuant to verbal at the above captioned 1. A 25 sack plug standard 2. Shot off and pultional 3. Spotted a 25 sact 4. Cemented 4" surf 5. Location cleared Plugging operations 	approval obtained from well was plugged as for spotted over perforation led 1250' of 14# $5\frac{1}{2}$ " (ek plug in the $5\frac{1}{2}$ " stuk ace marker in 8-5/8" (and leveled completed March 18, 19	nt details, and give pertinent dat ations and measured and true vert blows: ons 3714-3748'. OD production casing o DD surface casing wit	res, including estimated da tical depths for all market ce on March 14,			
 nent to this work.)* Pursuant to verbal at the above captioned 1. A 25 sack plug standard 2. Shot off and pultional 3. Spotted a 25 sact 4. Cemented 4" surf 5. Location cleared Plugging operations 	approval obtained from well was plugged as for potted over perforation led 1250' of 14# $5\frac{1}{2}$ " (ek plug in the $5\frac{1}{2}$ " stub cace marker in 8-5/8" (and leveled	nt details, and give pertinent dat ations and measured and true vert blows: ons 3714-3748'. OD production casing o DD surface casing wit	res, including estimated da tical depths for all market ce on March 14,			
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<pre>nent to this work.)* Pursuant to verbal a, the above captioned 1. A 25 sack plug s 2. Shot off and pul 3. Spotted a 25 sac 4. Cemented 4" surf 5. Location cleared Plugging operations ++.oc. = Ficces c</pre>	approval obtained from well was plugged as for potted over perforation led 1250' of 14# 5½" (ek plug in the 5½" stuk Cace marker in 8-5/8" (and leveled completed March 18, 19 (T+/ /4 C 10 BE	nt details, and give pertinent dat ations and measured and true vert blows: ons 3714-3748'. OD production casing o DD surface casing wit	es, including estimated da tical depths for all market ce on March 14, th 10 sack plug	te of starting a rs and zones per 1969,		
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Pursuant to verbal a the above captioned 1. A 25 sack plug s 2. Shot off and pul 3. Spotted a 25 sac 4. Cemented 4" surf 5. Location cleared Plugging operations HOLE FILLED SIGNED S. R. Livesay	approval obtained from well was plugged as for potted over perforation led 1250' of 14# $5\frac{1}{2}$ " (ek plug in the $5\frac{1}{2}$ " stuck cace marker in 8-5/8" (and leveled completed March 18, 19 (T+1 1400) BE	nt details, and give pertinent dat ations and measured and true vert Hobbs District Offic ollows: ons 3714-3748'. OD production casing o DD surface casing wit 969. TwEEN R 045 gr. Production Divisi	es, including estimated da tical depths for all market ce on March 14, th 10 sack plug			
Pursuant to verbal a the above captioned 1. A 25 sack plug s 2. Shot off and pul 3. Spotted a 25 sac 4. Cemented 4" surf 5. Location cleared Plugging operations HOLE FILLED SIGNED S. R. Livesay (This space for Federal or State	upproval obtained from well was plugged as for spotted over perforation led 1250' of 14# $5\frac{1}{2}$ " (ek plug in the $5\frac{1}{2}$ " stuk case marker in 8-5/8" (and leveled completed March 18, 19 (T+1 1400 BE ng is true and correct March 18, 19 (T+1 1400 BE	nt details, and give pertinent dat ations and measured and true vert Hobbs District Offic ollows: ons 3714-3748'. OD production casing o DD surface casing wit 969. TwEEN R 045 gr. Production Divisi	th 10 sack plug	te of starting a rs and zones per 1969,		

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ACTING DISTRICT ENGINEER

Form 9-331 (May 1963)		UNITED STATE	S	SUBMIT IN TRIPLICA	re•	Form approve Budget Burea	u No. 42–R1		
DEPAR		ME OF THE INTERIOR verse side)			5.	5. LEASE DESIGNATION AND SERIAL NO. LC-067837-A			
GEGLUGICAL SURVEY					6.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)									
<u> </u>					7.	UNIT AGREEMENT NA	ME		
OIL X GAS									
NAME OF OPERATO)R				8.	FARM OR LEASE NAM	(E		
	Corporation					Ehrmann			
3. ADDRESS OF OPERATOR 9					9.	9. WELL NO.			
Liberty Bank Building, Oklahoma City, Oklahoma 73102 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.						10. FIELD AND POOL, OR WILDCAT			
See also space 17 At surface	below.)		•			Jalmat			
	the North li	ne and 660' fr	om the	East line of	11	11. SEC., T., B., M., OR BLK. AND SURVEY OR ABEA			
		Lea County, Ne							
	• , • , •	.,				ec. 1-T-23S,			
4. PERMIT NO.		15. BLEVATIONS (Show 3515'(RT, GR, etc.)		2. COUNTY OB PARISH	New Me	xic	
6.	Check A	ppropriate Box To I	ndicate N	ature of Notice, Report, a	or Othe	er Data		•	
	NOTICE OF INTE	NTION TO:		S UE	SEQUENT	PEPORT OF:			
TEST WATER SH		PULL OR ALTER CASING		WATER SHUT-OFF		BEPAIRING V	WELL		
TEST WATER SH		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING C	ASING		
BHOOT OR ACIDI	— —	ABANDON*		SHOOTING OR ACIDIZING		ABANDONME	NT* X		
BEPAIR WELL		CHANGE PLANS		(Other)					
(Other)				Completion or Rec	ompletio	multiple completion n Report and Log fo	rm.)		
17. DESCRIBE PROPOS proposed work nent to this wo	. If well is direct	ERATIONS (Clearly state ionally drilled, give subs	all pertinen aurface locat	t details, and give pertinent d ions and measured and true ve	ates, inc ertical d	luding estimated dat epths for all marker	s and zones j	any perti-	
					•		1060	•	
				Hobbs District Off	rce o	n March 14,	1969,		
the above	captioned we	ell was plugged	i as 10.	LIOWS:					
1. A 25 s	ຂດໄ ການອັດກ	otted over perf	oratio	1s 3714-3748'.					
I. AC) 5	Con Stub pb	pouca over poir							
2. Shot off and pulled 1250' of 14# $5\frac{1}{2}$ " OD production casing									
						•			
3. Spotte	d a 25 sack	plug in the 5	' stub						
4. Cement	ed 4" surfa	ce marker in 8.	-5/8" 0	D surface casing w	ith l	0 sack plug			
5. Locati	on cleared a	and leveled							
Dlugging	constions a	omploted March	18 10	60					
Plugging operations completed March 18, 1969.									
18. I hereby certify	that the foregoing			· · · · · · · · ·			······································		
8IGNED	A Liveza	<u>гу т</u>	itle <u>Mg</u>	r. Production Divi	sion	DATEMar	ch 18,19	<u> 269</u>	
(This space for	<u>R. Livesay</u> Federal or State of	ffice use)		· · · · · · · · · · · · · · · · · · ·					
APPROVED BY			ITLE			DATE	· 		
CONDITIONS 0	F APPROVAL, IF	ANI;				- 			

*See Instructions on Reverse Side

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