

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

5. LEASE NO. **LC-0025734**

6. IF INDIAN, OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**Langlie Mattix  
Penrose Sand Unit**

8. FARM OR LEASE NAME  
**Tract 5B**

9. WELL NO.  
**2**

10. FIELD AND POOL, OR WILDCAT  
**Langlie Mattix**

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA  
**21-22S-37E**

12. COUNTY OR PARISH  
**Lea**

13. STATE  
**N. Mexico**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
**Anadarko Production**

3. ADDRESS OF OPERATOR  
**P. O. Box 247 Hobbs, New Mexico 88240**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**660' FSL & 1980' FEL Sec. 21-T22S-R37E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, WT, OR, etc.)  
**3360 GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
MULTIPLE COMPLETE	<input type="checkbox"/>		
ABANDON*	<input type="checkbox"/>		
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and other pertinent to this work.)\*

1. Rigged up well servicing unit. 5-4-71
2. Pulled tubing and rods. Rigged up reverse circulation equipment.
3. Commenced cleaning out at top of cavings @ 3521'.
4. Cleaned out to T.D. at 3642'. Deepened to 3644'. Stopped drilling because of junk in the hole, 6-1/8" bit and sub.
5. Ran 4 1/2" casing for frac tubing. Fracture treated below packer set @ 3450', using 60,000 gal gelled 9# brine with 55,000 # 20/40 sand, 55,000# 10/20, & 15,000# rock salt. Average treating rate 37.4 BPM @ 1900#. ISDP 1650#.
6. Pulled frac string, ran 2-7/8" tubing, set at 3600'. Put on production.
7. Production after workover 180 BO & 28 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. St.* TITLE D st. Superintendent

DATE 6-18-71

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

1971

HOBBES, NEW MEXICO

RECEIVED

JUN 29 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.