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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Dalport Oil Corporation		8. Farm or Lease Name A. Christmas
3. Address of Operator 3471 First National Bank Bldg., Dallas, Texas 75202		9. Well No. 1
4. Location of Well UNIT LETTER 0, 1,980 FEET FROM THE east LINE AND 660 FEET FROM south THE LINE, SECTION 25 TOWNSHIP 22S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Jalmat Gas
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103

July 26-29, 1972

2" tubing stuck, used Dia-Log to back off 95 joints, tried to jar tubing loose at 2,869'. Still Stuck.

July 30-31

Rigged up reverse unit, washed over tubing, pulled 7 joints of stuck tubing. Went in with 4 3/4" bit to clean out open hole.

August 1-2

Finished cleaning out to 3,445.2 KBM. Used 700 bbl. salt water for circulation. Pulled tubing and bit. Ran Model R hold-down packer with 18 joints tail pipe (549.1). Bottom of perf. nipple stopped at 3,125.68' g.m. with packer at 2,576.58'. Pulled packer and ran 28 joints tail pipe (850.26'). Bit ledge at 3,125.68' again.

August 3

Pulled tubing & 4 5/8" packer; ran tubing with 7' mud anchor, 3' perf. nipple, 1' seating nipple. Tagged bottom 3,438.5' g.m. Acidized 1,000 gallons, max. pressure 300#. Total load 104 bbl. well on vacuum. Tagged bottom 3,437.4' g.m. Base of mud anchor at 3,369.63'. Fluid 500' from surface,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Thompson TITLE Geologist DATE 8-16-72

APPROVED BY Orig. Signed by Les Clements Oil & Gas Insp. TITLE DATE AUG 16 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 15 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

NO. 41