Form C- 104

REQUEST FOR (CEE)-(GAS)

1.10

LLOWABLE 10 F It is necessary that this form be submitted by the operator before llowable Compliwill be assigned to any completed oil or gas well. Form C-110 SENTITIES and Authorization to Transport Oil) will not be approximately upper the provided pr will be assigned to any completed oil or gas well. Form C-110 FRAME Cite Compli-ance and Authorization to Transport Oil) will not be approace upper the C-104 is filed with the Commission. Form C-104 is to be submitted in thiplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the te. Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60⁰ Fahrenheit.

L CONSERVATION COMMISSION

Santa Fe, New Mexice

	Dallas,	Texas		1-8-51		
Place				Date		
				TI KNOWN AS.	· · · · · · · · · · · · · · · · · · ·	
			IN ALLOWABLE FOR A WE			
Dalpor	t 011 Co	rporation	A.L.Christmas	Well No	1	SE 1/4
С	ompany	or Operato	Lease			
	x	m 998	R, N.M.P.M.	SAUTH THE	Pool Lea	County
section_9	y ,	1 • ,				
Please in	dicate	location:	Elevation 3435	Spudded	2-4-50 Completed	12-24-50
		1-1-1	Total Depth 3150	P.B	•	
			Top 011/Gas Pay_3	105 Тор	Water Pay	· · · · · · · · · · · · · · · · · · ·
			Top Oil/Gas Pay Initial Production	Test: Pump_	Flow_7,000 MC	GAS PER DAY
			Based on Bbls			
			Method of Test (Pin			
<u>├</u>			Size of choke in ir			
			Tubing (Size)			Feet
			Pressures: Tubing	<u> </u>	CasingO	
0			Gas/0il Ratio		Gravity	
				Casing Perf	orations:	
Unit let	ter	0		· · · · · · · · · · · · · · · · · · ·	·····	
UNIC IC.			Acid Record:		Show of Oil,Gas	and water
Casing &	Cementi	ng Record	Gals	to	S/	
			Gals	_ to	S/	
Size	reet	Jun	Gals	_ to	_ S/	
8 5/8*	יוננ	200	Shooting Record.		s/ s/ 3105 to 3300	- flett
			440 Qts 3105		- 0/	
5 1/2"	2920	400	Qts		- u /	
			Qts		S/	
			Natural Production	Test:	PumpingHone	Flowing
			Test after acid or			
			Test after actu of	5110 01		
Please in	ndicate	below For	mation Tops(in confo	rmance with g	eographical secti	on of state):
					Northwestern New	
		Southeast	ern New Mexico			
T. Anhy_	1400				. Ojo Alamo	
T. Salt_	1690 2834				. Kirtland-Fruitl . Farmington	
B. Salt_			,		. Pictured Cliffs	
T. Yates 3070 T. 7 Rivers 3310					T. Cliff House	
T. Queen					T. Menefee	
			T. Gr. Wash		T. Point Lookout	
T. San A	ndres		T. Granite		T. Mancos	
T. Glorieta					T. Dakota T. Morrison	
T. Drinkard					[. Penn	
T. Tubbs T. Abo					[
T. Penn					ſ	
					ſ	

Date first oil run to tanks or gas to pipe line: 1-2-5 taking mut or gas: Southern Union Gas Company Remarks: DALPORT OIL CORPORATION Company or Operator By: Sign ature Position: Vice-President Send communications regarding well to: Name: W. L. Todd, Jr., Address: 1304 Magnolia Building, Dallas, Texas Jan - 10 , 19 2 51 APPROVED_ COMMISSION OIL CONSERVATION By: I CU Ularhanilik Title: OH & Gos Inspector